



LEADING YOU FORWARD

PRODUCT CATALOG





ENGINEERS FOCUSED ON RELIABILITY

As clients have access to several interchangeable parts, we strive to push forth on second to none engineering support for our manufacturing team.

Drawings, tolerances, product specifications, are at the basis of our offering to the customers.

CREDIBILITY THAT DRIVE SUCCESS STORIES

Our team members throughout the organisation are dedicated and proud to service and support the mineral exploration community. Having 23 years of experience and a growing global presence, our customers' trust is the basis in achieving credibility.



PROVIDING DRILLING PRODUCTS THAT ROCK

Our core drilling solution blends world class MBI manufactured products complimented by equally as good global strategic partners





TABLE OF CONTENTS



Drill rods and casing

Core barrels / in-the-hole products

Diamond products

AMC Grease and Polymers

Reflex Instruments

Miscellaneous



DRILL RODS AND CASING



Drill rods and couplings	1
Flush joint casing	2
Heat treated wireline drill rods	3
Heat treated wireline drill rods	4
Inner-tubes	5
Outer-tubes	6
Loading Sheet	7

We manufacture

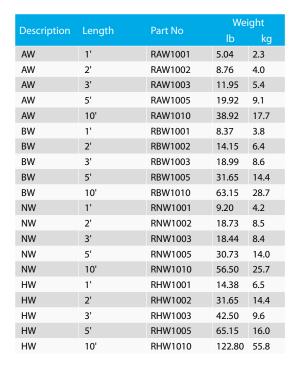
MBI Drilling Products flush joint casing and drilling rods are recognized worldwide for their quality. Our rods and casing are threaded by a qualified team with many years of experience in drilling product manufacturing. Each and every rod and casing undergoes strict quality control throughout the entire manufacturing process.



DRILL RODS AND COUPLINGS



Drill rod complete with coupling



Drill Rod Couplings

Description	Part No
AW	RAW1000
BW	RBW1000
NW	RNW1000
HW	RHW1000







Drill rod coupling

FLUSH JOINT CASING



Casing

			\A/a	a b a
Description	Length	Part No	Wei	
DIM	21	CCD1002	lb	kg
BW	2'	CSB1002	14.00	6.4
BW	5'	CSB1005	35.00	15.9
BW	10'	CSB1010	70.00	31.8
NW	2'	CSN1002	17.00	7.7
NW	5'	CSN1005	46.50	19.3
NW	10'	CSN1010	86.00	39.10
HW	2'	CSH1002	21.50	9.75
HW	5'	CSH1005	58.00	26.40
HW	10'	CSH1010	116.50	53.00
HWT	2	CSHWT1202	21.50	9.75
HWT	5'	CSHWT1205	58.00	26.40
HWT	10	CSHWT1210	116.50	53.00
PW	10'	CSP1002	28.50	13.00
PW	5'	CSP1005	70.00	31.80
PW	10'	CSPW1010	144.00	65.50
PWT	2'	CSPWT1202	28.50	13.00
PWT	5'	CSPWT1205	70.00	31.80
PWT	10'	CSPWT1210	144.00	65.50
Metric				
BW	0.60 m	CSB1502	14.00	6.40
BW	1.50 m	CSB1505	35.00	15.90
BW	3.00 m	CSB1510	70.00	31.80
NW	0.60 m	CSN1502	17.00	7.70
NW	1.50 m	CSN1505	42.50	19.30
NW	3.00 m	CSN1510	86.00	39.10
HW	0.60 m	CSH1702	21.50	9.75
HW	1.50 m	CSH1705	57.75	26.30
HW	3.00 m	CSH1710	115.50	52.50
HWT	0.60 m	CSHWT1702	21.50	9.75
HWT	1.50 m	CSHWT1705	57.75	26.30
HWT	3.00 m	CSHWT1710	115.50	52.50
PW	0.60 m	CSP1502	27.50	12.50
PW	1.5 m	CSP1505	69.00	31.40
PW	3.00m	CSPW1510	143.00	65.00
PWT	0.60m	CSPWT1702	28.50	13.00
PWT	1.5m	CSPWT1705	69.00	31.40
PWT	3.0m	CSPWT1710	143.00	65.00
	3.0111	231 11 17 10	1 13.00	33.30



HEAT TREATED WIRELINE DRILL RODS



Wireline drill rod

Description	Length	Part No	Wei	ight
Description	Length	Partino	lb	kg
В	2'	RB3102	8.00	3.6
В	5'	RB3105	20.00	9.1
В	10'	RB3110	40.00	18.2
N	2'	RN3102	10.50	4.8
N	5'	RN3105	25.00	11.4
N	10'	RN3110	51.00	23.2
Н	2'	RH3102	15.50	7.0
Н	5'	RH3105	38.50	17.5
Н	10'	RH3110	77.00	35.0
HWT	2'	RHWT7202	23.00	10.5
HWT	5'	RHWT7205	58.00	26.4
HWT	10'	RHWT7210	116.50	53
Metric				
В	0.60 m	RB3602	8.00	3.6
В	1.50 m	RB3605	20.00	9.1
D	2 00 m	DD2610	40.00	10 2

wetric				
В	0.60 m	RB3602	8.00	3.6
В	1.50 m	RB3605	20.00	9.1
В	3.00 m	RB3610	40.00	18.2
N	0.60 m	RN3602	10.50	4.8
N	1.50 m	RN3605	25.00	11.4
N	3.00 m	RN3610	51.00	23.2
Н	0.60 m	RH3602	15.20	6.9
Н	1.50 m	RH3605	37.80	17.2
Н	3.00 m	RH3610	76.00	34.5
HWT	0.60 m	RHWT7702	15.20	6.9
HWT	1.50 m	RHWT7705	57.75	26.3
HWT	3.00 m	RHWT7710	115.50	52.4

Description	Longth	Part No		ight
Description	Length	rait ivo	lb	kg
NM	2'	RNM3302	10.50	4.8
NM	5'	RNM3305	25.00	11.4
NM	10'	RNM3310	51.00	23.2
HM	2'	RHM3302	15.50	7.0
HM	5'	RHM3305	38.50	17.5
HM	10'	RHM3310	77.00	35.0
Metric				
wetric				
NM	0.60 m	RNM3802	10.50	4.8
NM	1.50 m	RNM3805	25.00	11.4
NM	3.00 m	RNM3810	51.00	23.2
НМ	0.60 m	RHM3802	1520	7.0
HM	1.50 m	RHM3805	37.80	17.2
НМ	3.00 m	RHM3810	76.00	34.5



HEAT TREATED WIRELINE DRILL RODS



December		D. AM	Weight		
Description	Length	Part No	lb	kg	
BT	2'	RBT5402	8.00	3.6	
BT	5'	RBT5405	20.00	9.1	
BT	10'	RBT5410	40.00	18.2	
NT	2'	RNT5402	10.50	4.8	
NT	5'	RNT5405	25.00	11.4	
NT	10'	RNT5410	51.00	23.2	
HT	2'	RHT5402	15.50	7.0	
HT	5'	RHT5405	38.50	17.5	
HT	10'	RHT5410	77.00	35.0	

Metric					
BT	0.60 m	RBT5902	8.00	3.6	
BT	1.50 m	RBT5905	20.00	9.1	
BT	3.00 m	RBT5910	40.00	18.2	
NT	0.60 m	RNT5902	10.50	4.8	
NT	1.50 m	RNT5905	25.00	11.4	
NT	3.00 m	RNT5910	51.00	23.2	
HT	0.60 m	RHT5902	15.20	6.9	
HT	1.50 m	RHT5905	37.80	17.2	
HT	3.00 m	RHT5910	76.00	34.5	

Description	Length	Part No	Weight		
Description	Length	Partino	lb	kg	
BTW	2'	RBTW6102	7.50	3.4	
BTW	5'	RBTW6105	17.50	8.0	
BTW	10'	RBTW6110	34.50	15.7	
NTW	2'	RNTW6102	10.00	4.5	
NTW	5'	RNTW6105	25.00	11.4	
NTW	10'	RNTW6110	50.00	22.7	
HTW	2'	RHTW6102	13.56	6.16	
HTW	5'	RHTW6105	33.90	15.4	
HTW	10'	RHTW6110	67.80	30.8	
Metric					
BTW	0.60 m	RBTW6602	6.80	3.1	
DT\A/	1 50	DDTWGGOE	17.00	7.05	

BT	W	0.60 m	RBTW6602	6.80	3.1
BT	W	1.50 m	RBTW6605	17.00	7.95
BT	W	3.00 m	RBTW6610	34.00	15.5
NT	W	0.60 m	RNTW6602	9.80	4.5
NT	W	1.50 m	RNTW6605	24.50	11.2
NT	W	3.00 m	RNTW6610	49.05	22.3
HT	W	0.60 m	RHTW6602	13.53	6.14
HT	W	1.50 m	RHTW6605	33.30	15.2
HT	W	3.00 m	RHTW6610	66.70	30.3



INNER-TUBES



Description	Length	Chrome or Std	Part No
В	5'	Std	ITB2125
В	10'	Std	ITB2130
В	5'	Chrome	ITB2175
В	10'	Chrome	ITB2180
BTW	5'	Std	ITBTW2325
BTW	10'	Std	ITBTW2330
BTW	5'	Chrome	ITBTW2375
BTW	10'	Chrome	ITBTW2380
N	5'	Std	ITN2125
N	10'	Std	ITN2130
N	5'	Chrome	ITN2175
N	10'	Chrome	ITN2180
N-2	5'	Std	ITN2725
N-2	10'	Std	ITN2730
N-2	5'	Chrome	ITN2775
N-2	10'	Chrome	ITN2780
N-2	10'	Std Extenda	ITN2781
N-2	10'	Chrome	ITN2781CP
NTW	5'	Std	ITNTW2325
NTW	10'	Std	ITNTW2330
NTW	5'	Chrome	ITNTW2375
NTW	10'	Chrome	ITNTW2380
Н	5'	Std	ITH2125
Н	10'	Std	ITH2130
Н	5'	Chrome	ITH2175
Н	10'	Chrome	ITH2180
HTW	5'	Std	ITHTW2325
HTW	10'	Std	ITHTW2330
HTW	10'	Chrome	ITHTW2380



OUTER-TUBES



Description	Length	Chrome or Std	Part No
В	5'	Std	OTB2145
В	10'	Std	OTB2150
В	5'	Chrome	OTB2185
В	10'	Chrome	OTB2190
BTW	5'	Std	OTBTW2345
BTW	10'	Std	OTBTW2350
BTW	5'	Chrome	OTBTW2385
BTW	10'	Chrome	OTBTW2390
N	5'	Std	OTN2145
N	10'	Std	OTN2150
N	5'	Chrome	OTN2185
N	10'	Chrome	OTN2190
NTW	5'	Std	OTNTW2367
NTW	5'	Chrome	OTNTW2367CP
NTW	10'	Std	OTNTW2368
NTW	10'	Chrome	OTNTW2368CP
Н	5'	Std	OTH2145
Н	10'	Std	OTH2150
Н	5'	Chrome	OTH2185
Н	10'	Std	OTH2190
HTW	5'	Std	OTHTW2345
HTW	10'	Std	OTHTW2350
HTW	5'	Chrome	OTHTW2385
HTW	10'	Chrome	OTHTW2390
Р	5′	Std	OTP2145
Р	5′	Chrome	OTP2185



LOADING SHEET

LOADING SHEET

Description	Length	Quantity/	Weight	/bundle	Length	Height	Width
Description	Lengui	bundle	lb	kg	(in)	(in)	(in)
WIRELINE							
DRILL RODS							
В	10'	19	780	354.1	126	10 1/4	11 5/8
N	10'	19	1 005	456.3	126	13	14 3/4
Н	10'	19	1 500	681.0	126	16 1/8	18 1/2
HM	10'	19	1 500	681.0	126	16 1/8	18 1/2
HMC	10'	19	1 200	544.8	126	16 1/8	18 1/2
HW	10'	7	840	381.4	126	16 1/8	18 1/2
P	10'	7	775	351.9	126	13	14 3/4
Thin Wall		•	,,,	55.115	.20	.5	
ATW	10'	10	F20	226.1	126	0	0.1/2
BTW	10'	19 19	520 675	236.1 306.5	126	8 10 5/8	9 1/2 12
NTW	10'	19		444.9	126		
	10	19	980	444.9	126	13 1/2	15 3/8
CASING							
BW	10'	19	1 350	612.4	126	13 1/2	15 3/8
NW	10'	19	1 690	766.6	126	16 1/8	18 1/2
HW	10'	7	840	381.0	126	13	14 3/4
PW	10'	7	1 030	467.2	126	13	14 3/4
METRIC							
WIRELINE							
DRILL RODS							
В	3m	19	780	354.1	126	10 1/4	11 5/8
N	3m	19	985	447.2	126	13	14 3/4
Н	3m	19	1 480	671.9	126	16 1/8	18 1/2
НМ	3m	19	1 480	671.9	126	16 1/8	18 1/2
HW	3m	7	825	374.6	126	16 1/8	18 1/2
Р	3m	7	750	340.5	126	13	14 3/4
Thin Wall							
ATW	3m	19	515	233.8	126	8	9 1/2
BTW	3m	19	665	301.9	126	10 5/8	12
NTW	3m	19	975	442.7	126	13 1/2	15 3/8
CASING							
BW	3m	19	1 340	607.8	126	13 1/2	15 3/8
NW	3m	19	1 680	762.0	126	16 1/8	18 1/2
HW	3m	7	825	374.2	126	13	14 3/4
PW	3m	7	1 025	464.9	126	13	14 3/4

20' CONTAINER (Full Load)

Description	Weight/bundle		
Description	lb	kg	
B Drill Rod			
* 56 bundles of 19 (1 064 pieces)	43 400	19 703.6	
* packaging	500	227.0	
Total Weight	43 900	19 930.6	
N Drill Rod			
* 36 bundles of 19 (684 pieces)	35 460	16 098.8	
* packaging	500	227.0	
Total Weight	35 960	16 325.8	
H Drill Rod			
* 25 bundles of 19 (684 pieces)	37 000	16 798.0	
* packaging	500	227.0	
Total Weight	37 500	17 025.8	

20'CONTAINER (1/4 to 3/4 Full)

Description	Weigl	Weight/bundle		
Description	lb	kg		
HW Drill Rod				
* 10 bundles of 19 (190 pieces)	14 800	6 713.1		
HW Casing	500	227.0		
* 24 bundles of 7 (168 pieces)	16 800	7 620.4		
* packaging	500	227.0		
Total Weight	35 100	14 560.6		
N Drill Rod				
* 24 bundles of 19 (456 pieces)	23 640	10 732.6		
NW Casing				
* 10 bundles of 19 (190 pieces)	16 800	7 627.2		
* packaging	500	227.0		
Total Weight	40 940	18 586.8		



20' CONTAINER (Full Load - Mixed)

20 CONTAINEN (FUIT EOUG MIXEG)	Weigh	t/bundle
Description	lb	kg
BW Drill Rod 3m		
* 27 bundles of 19 (513 pieces)	20 925	9 500.0
N Drill Rod 3m		
* 21 bundles of 19 (399 pieces)	20 685	9 391.0
* packaging	500	227.0
Total Weight	42 110	19 117.8
N Drill Rod 3m		
* 18 bundles of 19 (342 pieces)	17 730	8 049.4
H Drill Rod 3m		
* 15 bundles of 19 (285 pieces)	22 200	10 078.8
* packaging	500	227.0
Total Weight	40 430	18 355.2
HW Drill Rod 10'		
* 36 bundles of 7 (252 pieces)	30 240	13 956.0
* drill parts may be added to complete t	he load	
* packaging	500	227.0
Total Weight	30 740	13 956.0
P Drill Rod 10'		
* 36 bundles of 7 (252 pieces)	27 900	12 666.6
* drill parts may be added to complete t	he load	
* packaging	500	227.0
Total Weight	28 400	12 893.6

40' CONTAINER (Full Load)

40 CONTAINER (Full Load) Weight/bundle		
Description	lb	kg
HW Drill Rod 3m		g
* 68 bundles 0f 7 (476 pieces)	56 100	25 401.4
* packaging	1 000	454.0
Total Weight	57 100	25 855.4
BW Casing 10'	37 100	25 55511
*42 bundles of 19 (798 pieces)	56 700	25 719.0
* packaging	1 000	454.0
Total Weight	57 700	25 173.0
NW Casing 10'		
* 33 bundles of 19 (627 pieces)	55 770	25 297.1
* packaging	1 000	454.0
Total Weight	56 770	25 751.1
HW Casing 10'		
* 67 bundles of 7 (469 pieces)	56 280	25 528.4
* packaging	1 000	454.0
Total Weight	57 280	25 982.4
PW Casing 10'		
* 55 bundles of 7 (385 pieces)	56 650	25 696.3
* packaging	1 000	454.0
Total Weight	57 650	26 150.3
BW Casing 3m		
* 42 bundles of 19 (798 pieces)	56 280	25 528.4
* packaging	1 000	454.0
Total Weight	57 280	25 982.4
NW Casing 3m		
* 33 bundles of 19 (627 pieces)	55 440	25 147.4
* packaging	1 000	454.0
Total Weight	56 440	25 601.4
HW Casing 3m		
* 67 bundles of 7 (469 pieces)	56 100	25 446.8
* packaging	1 000	454.0
Total Weight	57 100	25 900.8
PW Casing 3m		
* 55 bundles of 7 (385 pieces)	56 375	25 571.5
* packaging	1 000	454.0
Total Weight	57 375	26 025.5

CONTAINER SIZES

CONTAINER SIZES					
Size	Length	Width	Height		
20' Container	18'	7' 6"	7' 6"		
40' Container	39'	7' 6"	7' 6"		

Note: Certain restrictions may apply.



CORE BARRELS / IN-THE-HOLE PRODUCTS



Wireline Core Barrels Surface	1
Wireline Core Barrels Underground	24
Water Swivel and Hoisting Plugs	33
Locking Couplings	43
Adaptor Couplings	43
BY-pass Wedges	48
Adaptor	51
Recovery Tools	61

We manufacture

At MBI Drilling Products, we are a leading manufacturer and supplier of drill rigs. We manufacture and resell all consumable parts for head assemblies and core barrels, sizes A to P.

MBI's down-the-hole drilling products are recognized worldwide for their quality and durability. We proudly provide our clients with the best products at highly competitive prices.

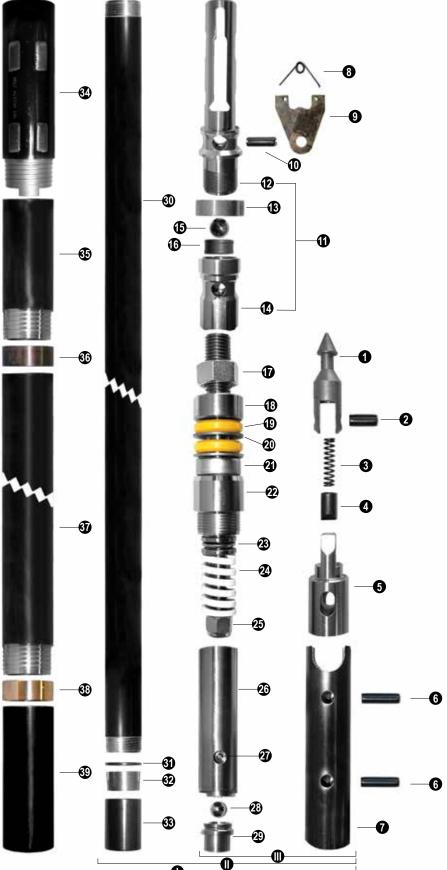




We manufacture and resell all the consumable parts for the head assemblies and the core barrels from A to P.

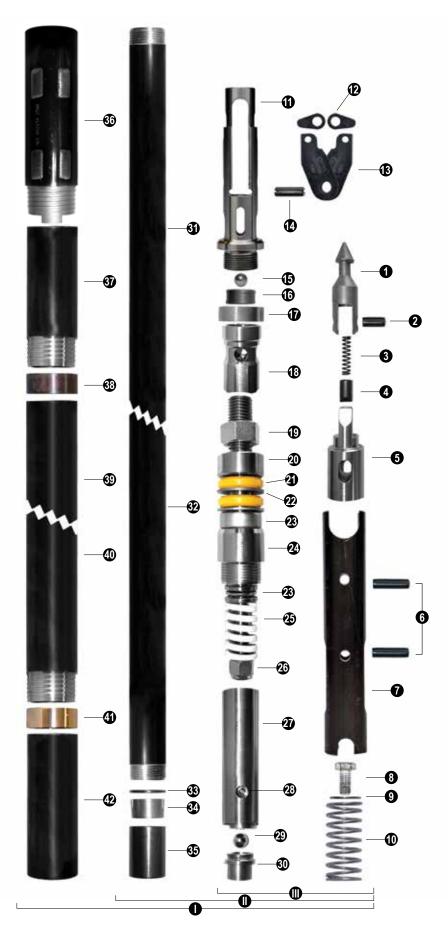


«Knuckle Head» Size : B



Cuarra	Description	Doub No.	We	ight
Group	Description	Part No	lb	kg
I	Core Barrel Assy FF 5' 10'	WB0205 WB0210	54.00 90.00	24.5 40.8
II	Inner Tube Assy FF 5' 10'	WB1205 WB1210	21.00 28.00	9.5 12.7
III	Head Assy FF	WB2002	11.50	5.2
1	Spearhead point		WBNH2	201
2	Spiral pin (7/16" X 1")		WBNH2	205
3	Compression spring		WBNH2	202
4	Detent plunger		WBNH2	203
5	Spearhead base		WB2204	
6	Spring pin (2) (3/8" x 1	5/8")	WB2103	3
7	Latch retracting case		WB2206	5
8	Latch spring		WB2104	
9	Latch (2)		WB2105	;
10	Spiral pin (3/8" x 1 1/4'	')	WB2106	
11	Latch body assy	,	WB2909	
12	Upper body		WB2909	
13	Landing shoulder		WB2909	
14	Lower body		WB2909	
15	Steel ball 22 mm	WBNH2		
16	Landing indicator bushing		WBNH2	
17	Lock nut		WB2110	
18	Spindel assy		WB2110	
19	Shut-off valve (2)		WB2112	
20	Valve adjusting washe	r (2)	WB2112	
21	Ball thrust bearing	I (<i>Z</i>)	WB2114	
22	Spindle bearing		WB2115	
23	Ball thrust bearing		WB2114	
24	Compression spring		WB2116	
25	Self lock nut		WB2117	
25 26	Inner tube cap assy FF		WB2117	
27	Grease fitting		WB2112	
28	Steel ball (3/4")		WB2120	
29	Check valve body		WB2123	
30	Inner tube 5'		ITB2125	
30	Inner tube 10'		ITB2123	
31	Stop ring		WB2132	
32	Core lifter		WB2132	
32 33	Core lifter case		WB2133	
		dard		
34	Locking coupling stan	uaiu	WB2134 WB2135	
35 36	Landing ring		WB2136	
36 37	Outer tube 5'		OTB214	
	Outer tube 5 Outer tube 10'			
37			OTB215	
38	Inner tube stabilizer		WB2139	
39	Thread protector		WB2140	,

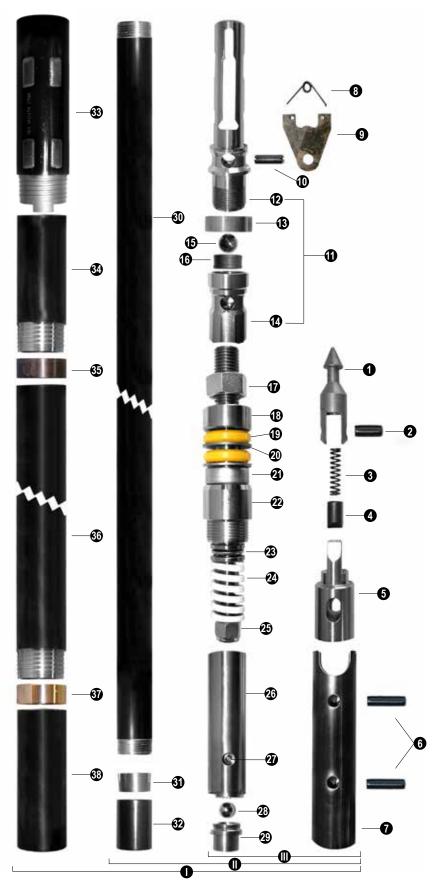
'Knuckle Head" Size : BLL



Crawa	Description	David No.		Weight	
Group	Description	Part No	lb	kg	
I	Core Barrel Assy FF 1,5m / 5' 3m / 10'	WB0805 WB0810	54.00 90.00	24.5 40.8	
II	Inner Tube Assy FF 1,5m / 5' 3m / 10'	WB1805 WB1810	21.00 28.00	9.5 12.7	
III	Head Assy FF	WB2802	11.50	5.2	
1	Spearhead Point		WBNH2	201	
2	Spiral Pin 7/8" x 1"		WBNH2	205	
3	Compression Spring		WBNH2	202	
4	Detent Plunger		WBNH2		
5	Spearhead Base		WB2204		
6	Spring Pin, 3/8" x 1"5/8		WB210		
7			WB280		
	Latch Retracting Case	."			
8	Nyloc Bolt 3/8" - 16 x 3/4		WBNH2		
9	Washer		WB2822		
10	Latch Compression Sprin	ng	WB282		
11	Upper Latch Body		WB2809		
12	Link		WB280		
13	Latch		WB280		
14	Spring Pin, 1/2" x 2"		WB2106		
15	Stainless Steel Ball, 22mi		WBNH2909-4 WBNH2909-5		
16	Landing Indicator Bushing				
17	Landing Shoulder		WB2909		
18	Lower Latch Body		WB2909		
19	Hex Nut		WB2110		
20	Spindle		WB211		
21	Shut-off Valve, Hard		WB211.		
23	Valve Adjusting Washer		WB211		
24	Thrust Bearing		WB2114		
25	Spindle Bearing		WB211		
26	Compression Spring Lock Nut		WB211		
27	Inner Tube Cap Assy (27)	Λ R C)	WB211		
28	Grease Fitting	н,	WB211		
29	Stainless Steel Ball 7/8"		WB212		
30	Check Valve Body		WB212		
31	Inner Tube 5'		ITB2125	-	
32	Inner Tube 10'		ITB2130		
33	Stop Ring		WB213		
34	Core Lifter		WB213		
35	Core Lifter Case		WB213		
36	Locking coupling standa	ard	WB213		
37	Adaptor Coupling		WB213		
38	Landing Ring		WB213		
39	Outer tube 5'		OTB214		
40	Outer tube 10'		OTB215		
41	Inner tube stabilizer		WB213		
42	Thread protector		WB2140	0	



«Knuckle Head» Size: BTW



ASSEMBLIES

Croup	Description	Part No	Weight	
Group	Description	Partino	lb	kg
1	Core Barrel Assy FF 5' 10'	WBTW0405 WBTW0410	49.00 74.40	22.3 33.8
II	Inner Tube Assy FF 5' 10'	WBTW1405 WBTW1410	21.00 28.00	9.5 12.7
III	Head Assy FF	WBTW2004	11.5	5.2

CORE SIZE

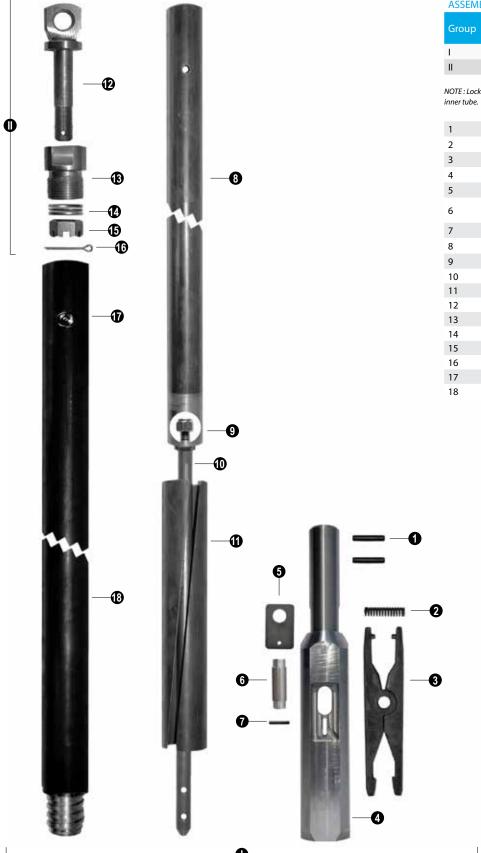
CONL	CORE SIZE				
Description		Core Di	Core Diameter		
		mm	inch		
BTW		36.3	1.654		
В		36.3	1.432		
1	Spearhead point	WBN	IH2201		
2	Spiral pin (7/16" X 1")	WBN	IH2205		
3	Compression spring	WBN	IH2202		
4	Detent plunger	WBN	IH2203		
_	Constant land	WDa	204		

2	Spiral pin (7/16" X 1")	WBNH2205
3	Compression spring	WBNH2202
4	Detent plunger	WBNH2203
5	Spearhead base	WB2204
6	Spring pin (2) (3/8" x 1 5/8")	WB2103
7	Latch retracting case	WB2206
8	Latch spring	WB2104
9	Latch (2)	WB2105
10	Spiral pin (3/8" x 1 1/4")	WB2106
11	Latch body assy	WBTW2909
12	Upper body	WB2909-1
13	Landing shoulder with ID grooves	WBTW2909-2
14	Lower body with ID grooves	WB2909-3
15	Steel ball 22 mm	WBNH2909-4
16	Landing indicator bushing	WBNH2909-5
17	Lock nut	WB2110
18	Spindel assy	WB2111
19	Shut-off valve (2)	WBTW2312U
20	Valve adjusting washer (2)	WBTW2313
21	Ball thrust bearing	WB2114
22	Spindle bearing	WB2115
23	Ball thrust bearing	WB2114
24	Compression spring	WB2116
25	Self lock nut	WB2117
26	Inner tube cap assy FF	WBTW2319
27	Grease fitting	WB2120
28	Steel ball (7/8")	WB2121
29	Check valve body	WB2123
30	Inner tube 5'	ITBTW2325
30	Inner tube 10'	ITBTW2330
31	Core lifter	WBTW2333
32	Core lifter case	WBTW2331
33	Locking coupling standard	WBTW2334
34	Adaptor coupling	WBTW2335
35	Landing ring	WBTW2336
36	Outer tube 5'	OTBTW2345
36	Outer tube 10'	OTBTW2350
37	Inner tube stabilizer	WBTW2339
38	Thread protector	WB2340



WIRELINE OVERSHOT SURFACE

'Knuckle Head" Size : B



ASSEMBLIES

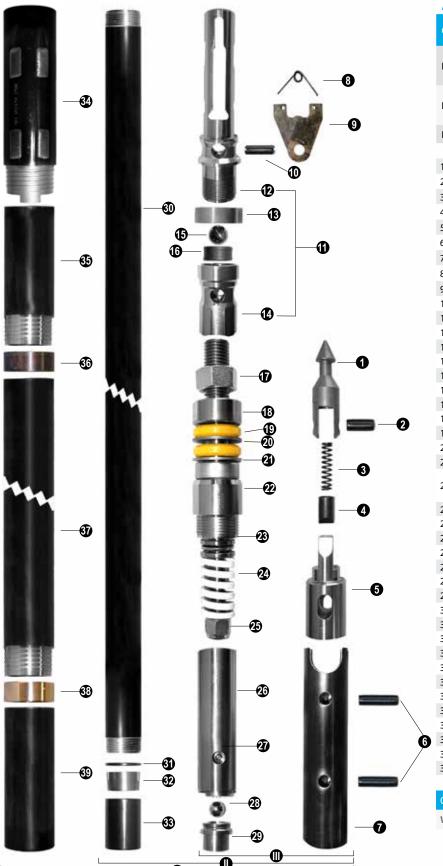
Group	Description	Part No	We	eight
Group		raitino	lb	kg
1	Overshot Assy	OB3200NS	23.00	10.4
II	Cable Swivel	OBNH3121	0.56	0.2

 ${\it NOTE:} Locking \ sleeve \ is \ used \ in \ dry \ hole \ only. \ It \ must \ be \ removed \ when \ hoisting$

1	Spiral pin (2) (7/32" X 1/4")	OB3222
2	Lifting dog spring	OBNH3116
3	Lifting dog (2)	OB3119
4	Overshot head	OB3215M
5	Guiding plate	OB3215M-1
6	Lifting dog pivot pin (1/8" X 1 7/16")	OB3217M
7	Spring pin (1) (3/16" X 1 3/8")	OB3118
8	Jar tube weldment	OB3221
9	Self lock nut	OB3108
10	Jar staff	OB3212
11	Locking sleeve	OB3111
12	Eye bolt	OBNH3102
13	Cable swivel collar	OBNH3103
14	Needle thrust bearing	OBNH3104
15	Nut	OBNH3105
16	Cotter pin (3/32" X 1")	OBNH3106
17	Grease fitting	WB2120
18	Cable swivel body	OB3207



'Knuckle Head" Size : N



ASSEMBLIES

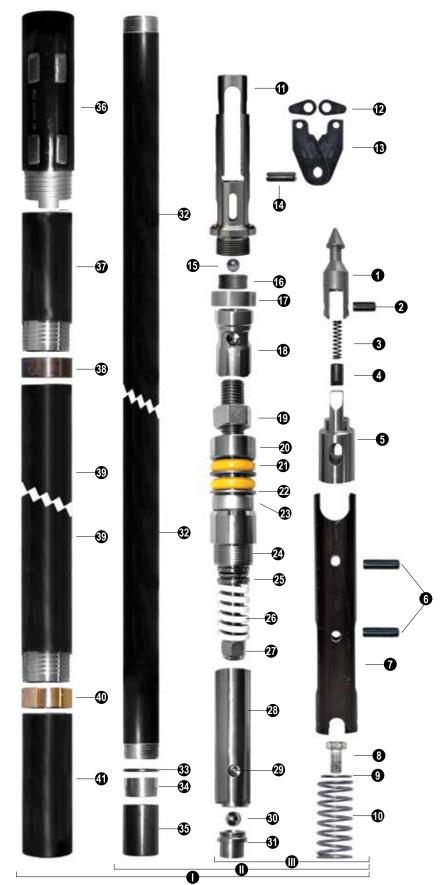
Group	Description	Part No	Weig lb	k
ı	Core Barrel Assy FF 5' 10'	WN0205 WN0210	89.70 138.00	40. 62.
II	Inner Tube Assy FF 5' 10'	WN1205 WN1210	34.40 47.00	15. 21.
III	Head Assy FF	WN2002	20.13	9.1
1	Spearhead point		WBNH22	201
2	Spiral pin (7/16" X 1"))	WBNH22	205
3	Compression spring		WBNH22	202
4	Detent plunger		WBNH22	203
5	Spearhead base		WN2804	
6	Spring pin (2) (1/2" x	2")	WN2103	
7	Latch retracting case		WN2206	
8	Latch spring		WN2104	
9	Latch (2)		WN2105	
10	Spring pin (1/2" x 1 1	/2")	WN2106	
11	Latch body assy	, _ ,	WN2909	
12	Upper body		WN2909	
13	Landing shoulder		WN2909	
14	Lower body		WN2909	
15	Steel ball 22 mm		WBNH29	
16	Landing indicator bu	shina	WBNH2909-5	
17	Lock nut	January .	WN2110	
18	Spindel assy		WN2111	
19	Shut-off valve (2)		WN2112	
20	Valve adjusting wash	er (2)	WN2113	
21	Ball thrust bearing	ici (2)	WN2114	
22	Spindle bearing c/w Also available with Regula (see Options)		WN2115	М
23	Hanger bearing		WN2124	
24	Compression spring		WN2116	
25	Self lock nut		WN2117	
26	Inner tube cap assy F	F.	WN2119	
27	Grease fitting		WB2120	
28	Steel ball (7/8")		WN2121	
29	Check valve body		WN2123	
30	Inner tube 5'		ITN2125	
30	Inner tube 10'		ITN2130	
31	Stop ring		WN2132	
32	Core lifter		WN2133	
33	Core lifter case		WN2131	
34	Locking coupling sta	ndard	WN2134	
35	Adaptor coupling		WN2135	
36	Landing ring		WN2136	
37	Outer tube 5'		OTN214	
37	Outer tube 10'		OTN2150)
38	Inner tube stabilizer		WN2139	
39	Thread protector		WN2140	



WN2115 N SPINDLE BEARING



'Knuckle Head" Size : NLL



ASSEMBLIES

Group	Description	Part No	Wei lb	ght kg
ı	Core Barrel Assy FF 1,5m / 5'	WN0805	89.70	40.7
	3m / 10'	WN0803 WN0810	138.00	62.4
II	Inner Tube Assy FF 1,5m / 5'	WN1805	34.40	15.6
	3m / 10'	WN1810	47.00	21.3
III	Head Assy FF	WN2802	20.13	9.1
1	Spearhead Point		WBNH2	201
2	Spiral Pin 7/8" x 1"		WBNH2	205
3	Compression Spring		WBNH2	202
4	Detent Plunger		WBNH2	203
5	Spearhead Base		WN2804	1
6	Spring Pin, 1/2" x 2"	(2)	WN210	
7	Latch Retracting Case		WN280	
8	Nyloc Bolt 3/8" - 16 x		WBNH2	
9	Washer	J, 1	WN282	
9 10	Latch Compression S	nrina	WN282	
11	Upper Latch Body	pring	WN2809	
12	Link (2)		WN280	
13	Latch (2)		WN280	
14	Spring Pin, 1/2" x 1"	1/2	WN210	
15	Stainless Steel Ball, 22		WBNH2	
16	Landing Indicator Bu		WBNH2	
17	Landing Shoulder	sillig	WN2909	
18	Lower Latch Body		WN290	
19	Hex Nut		WN2110	
20	Spindle		WN211	
21	Shut-off Valve, Hard (2)	WN211	
22	Valve Adjusting Wash		WN211	
23	Thrust Bearing	(2)	WN2114	
24	Spindle bearing c/w l Also available with Regula (see Options)		WN211	5M
25	Hanger Bearing		WN2124	1
26	Compression Spring		WN2116	5
27	Self Lock Nut		WN211	7
28	Inner Tube Cap Assy		WN2119	9
29	Grease Fitting		WB2120)
30	Stainless Steel Ball 7/	8"	WN212	I
31	Check Valve Body		WN212	3
32	Inner Tube 5'		ITN2125	5
32	Inner Tube 10'		ITN2130)
33	Stop Ring		WN2132	2
34	Core Lifter		WN213	3
35	Core Lifter Case		WN213	1
36	Locking coupling sta	ndard	WN2134	
37	Adaptor Coupling		WN213	
38	Landing Ring		WN2136	
39	Outer tube 5'		OTN214	
39	Outer tube 10'		OTN215	
40	Inner tube stabilizer		WN2139	
41	Thread protector		WN2140)

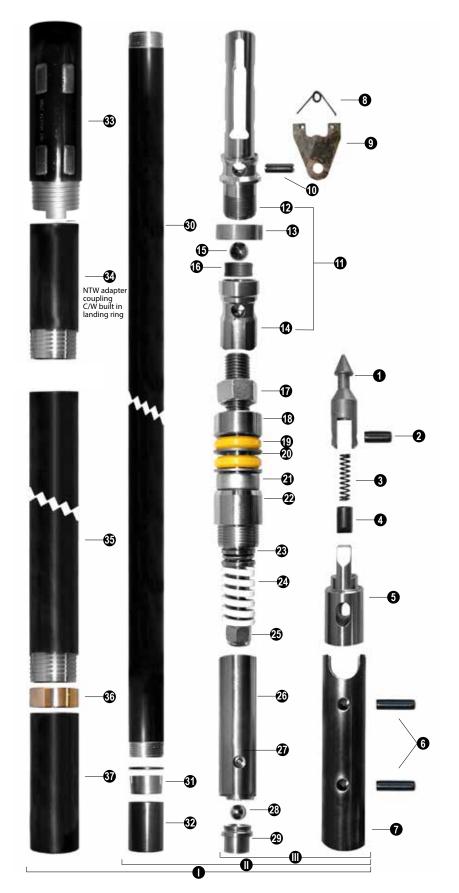
PTION			

WN2115 N SPINDLE BEARING



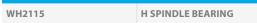
WIRELINE CORE BARREL THIN WALL SURFACE

'Knuckle Head" Size : NTW



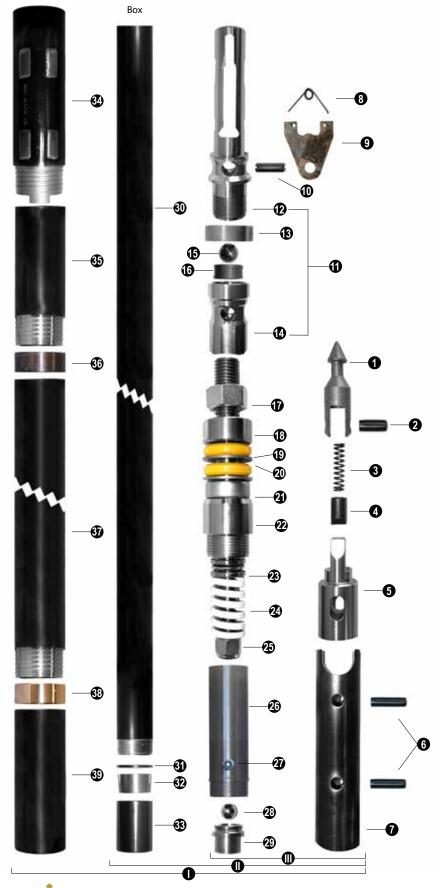
			Weigh	
Group	Description	Part No	lb	kg
	Core Barrel Assy FF			9
1	5'	WNTW0605	75.00	34.0
	10'	WNTW0610	110.00	50.0
	Inner Tube Assy FF	\A/\\\T\\/1.405	24.50	116
II	5' 10'	WNTW1405 WNTW1410	31.50 39.50	14.6 18.0
Ш	Head Assy FF	WNTW2004	20.10	9.6
III	neau Assy FF	WINT W 2004	20.10	9.0
1	Spearhead point		WBNH2	201
-				
2	Spiral pin (7/16" X 1")	1	WBNH2	
3	Compression spring		WBNH22	202
4	Detent plunger		WBNH22	203
5	Spearhead base		WN2804	1
6	Spring pin (2) (1/2" x	2")	WN2103	
7	Latch retracting case		WN2206	•
8	Latch spring		WN2104	ı
9	Latch (2)		WN2105	
10	, ,	/ 2 "\	WN2103	
11	Spring pin (1/2" x 1 1 Latch body assy	/2)	WNTW2	
12	Upper body		WN2909	
13	Landing shoulder		WNTW2909-1	
14	Lower body		WN2909-3	
15	Steel ball 22 mm		WBNH2909-4	
16	Landing indicator bu	shing	WBNH2909-5	
17	Lock nut		WN2110	
18	Spindel assy		WN2111	
19	Shut-off valve (2)	4-1	WNTW2312U	
20	Valve adjusting wash	er (2)	WNTW2	
21	Ball thrust bearing	huasa hushina	WN2114	+
22	Spindle bearing c/w Also available with Regula (see Options)		WN2115	M
23	Hanger bearing		WN2124	
24	Compression spring		WN2116	
25	Self lock nut	_	WN2117	
26	Inner tube cap assy F	F	WNTW2	
27	Grease fitting		WB2120 WN2121	
28 29	Steel ball (7/8") Check valve body		WN2121	
30	Inner tube 5'		ITNTW2	
30	Inner tube 10'		ITNTW2	
31	Core lifter		WNTW2	
32	Core lifter case		WNTW2	331
33	Locking coupling sta	ndard	WNTW2	363
34	Adaptor coupling (co built in landing ring)	mplete with	WNTW2	364
35	Outer tube 5'		OTNTW2	
35	Outer tube 10'		OTNTW2	
36	Inner tube stabilizer		WNTW2	
37	Thread protector		WNTW2	300

OPTION	





'Knuckle Head" Size : N 2



ASSEMBLIES

Group	Description	Part No	Weight	
Group		Part NO	lb	kg
1	Core Barrel Assy FF 5' 10'	WN0705 WN0710	89.70 138.00	40.7 62.4
II	Inner Tube Assy FF 5' 10'	WN1705 WN1710	34.40 47.00	15.6 21.3
III	Head Assy FF	WN2700	20.10	9.6

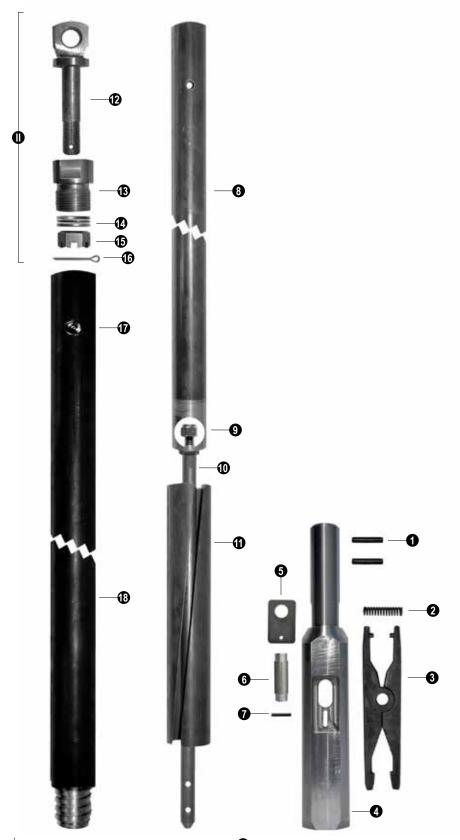
CORE SIZE

N 2		50.5	1.99
N		47.6	1.87
NTW		56	2.20
1	Spearhead point	WBNH2	201
2	Spiral pin (7/16" X 1")	WBNH2	205
3	Compression spring	WBNH2	202
4	Detent plunger	WBNH2	203
5	Spearhead base	WN220	4
6	Spring pin (2) (1/2" x 2")	WN210	3
7	Latch retracting case	WN220	б
8	Latch spring	WN210	4
9	Latch (2)	WN210	5
10	Spring pin (1/2" x 1 1/2")	WN210	6
11	Latch body assy	WN270	9
12	Upper body	WN290	9-1
13	Landing shoulder	U36072	
14	Lower body	WN290	9-3
15	Steel ball 22 mm	WBNH2	909-4
16	Landing indicator bushing	WBNH2	909-5
17	Lock nut	WN211	0
18	Spindel assy	WN211	1
19	Shut-off valve (2)	WU211	2U
20	Valve adjusting washer (2)	WN211	3
21	Ball thrust bearing	WN2114	4
22	Spindle bearing c/w brass bushing Also available with Regular Spindle bearing (see Option)	WN211	5M
23	Hanger bearing	WN212	4
24	Compression spring	WN211	6
25	Self lock nut	WN211	7
26	Inner tube cap assy FF	WN271	9
27	Grease fitting	WB2120)
28	Steel Ball (7/8)	WN212	1
29	Check valve body	WN212	3
30	Inner tube 5'	ITN2725	5
30	Inner tube 10'	ITN2730)
31	Stop ring	WN227	32
32	Core lifter	WN227	33
33	Core lifter case	WN227	31
34	Locking coupling standard	WN213	4
35	Adaptor coupling	WN213	5
36	Landing ring	WN273	6
37	Outer tube 5'	OTN214	15
37	Outer tube 10'	OTN215	0
38	Inner tube stabilizer	WN273	9
39	Thread protector	WN214	n

N SPINDLE BEARING WN2115

WIRELINE OVERSHOT SURFACE

'Knuckle Head" Size : N



ASSEMBLIES

Group	Description	Part No	Weight	
		Falt NO	lb	kg
1	Overshot Assy	ON3200NS	35.35	16.0
II	Cable Swivel	OBNH3121	0.56	0.2

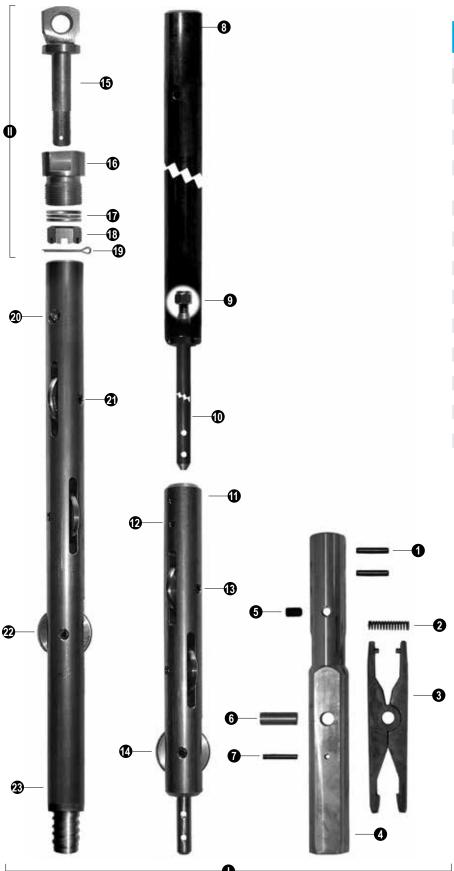
 ${\it NOTE: Locking sleeve is used in dry hole only. It must be removed when hoisting inner tube.}$

1	Spiral pin (2) (1/4" X 1 1/2")	ONH3222
2	Lifting dog spring	OBNH3116
3	Lifting dog (2)	ONH3119
4	Overshot head	ON3215M
5	Guiding plate (2)	ON3215M-1
6	Lifting dog pivot pin (1/2" X 1 15/16")	ON3217M
7	Spring pin (1) (1/4" X 1 3/4")	ON3218M
8	Jar tube weldment	ONH3221
9	Self lock nut	ONH3108
10	Jar staff	ONH3212
11	Locking sleeve	ONH3111
12	Eye bolt	OBNH3102
13	Cable swivel collar	OBNH3103
14	Needle thrust bearing	OBNH3104
15	Nut	OBNH3105
16	Cotter pin (3/32" X 1")	OBNH3106
17	Grease fitting	WB2120
18	Cable swivel body	ONH3207



WIRELINE OVERSHOT SURFACE

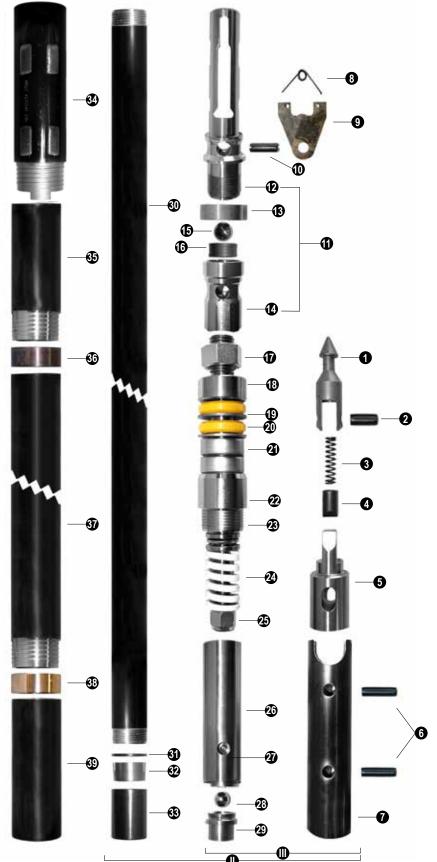
'Roller Type" Size : N



Group	Description	Doub No.	Wei	Weight	
Group	Description	Part No	lb	kg	
1	Overshot Assy	ON3250	39.00	17.7	
II	Cable Swivel	OBNH3121	0.56	0.2	
1	Spiral pin (2) (1/4" X	1 1/2")	ONH322	22	
2	Lifting dog spring		OBNH31	16	
3	Lifting dog (2)		ONH311	9	
4	Overshot head		ON3215		
5	Machine screw		OBNH32	214	
6	Lifting dog pivot pin (1/2" X 1 15/16")		ON3217		
7	Spring pin (1) (1/4" X	(1 3/4")	ON3218		
8	Jar tube weldment		ONH3221		
9	Lock nut		ONH3108		
10	Jar staff		ONH321	ONH3212	
11	Overshot head roller	type assy	ON3258	ON3258	
12	Spiral pin (2) (1/4" x	1 1/2")	ONH322	ONH3222	
13	Spring pin (3) (3/8" x	1 5/8")	WB2103		
14	Steel roller (3)		ON3256		
15	Eye bolt		OBNH31	02	
16	Cable swivel collar		OBNH31	03	
17	Needle thrust bearin	g	OBNH31	04	
18	Nut		OBNH31	05	
19	Cotter pin		OBNH31	06	
20	Grease fitting		WB2120	1	
21	Spring pin (3) (3/8" x	1 5/8")	WB2103		
22	Steel roller (3)		ON3256		
23	Cable swivel body ro	ller type assy	ON3257		



'Knuckle Head" Size : H

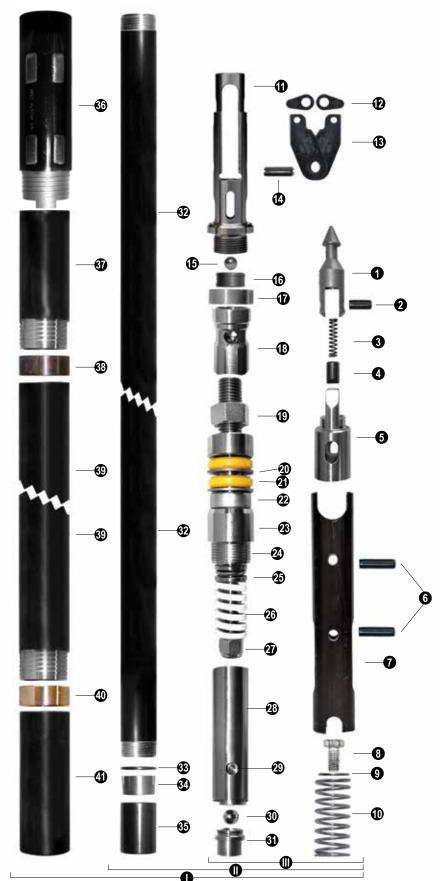


re Barrel Assy FF		lb		
re Barrel Accy LL			kg	
'	WH0205 WH0210	145.00 214.50	65.9 97.2	
ner Tube Assy FF '	WH1205 WH1210	60.50 79.00	27.4 35.8	
ad Assy FF	WH2002	41.25	18.7	
,				
earhead point		WBNH2	201	
iral pin (7/16" X 1")		WBNH2	205	
mpression spring		WBNH2	202	
Detent plunger		WBNH2203		
Spearhead base		WH2804	1	
Spring pin (2) (1/2" x 2 3/4")		WH2103	3	
tch retracting case	,	WH2206	5	
tch spring		WH2104		
tch (2)		WH2105		
ring pin (1/2" x 2")		WN2103		
tch body assy		WH2909		
per body		WH2909		
nding shoulder		WH2909		
Lower body		WH2909-3		
Steel ball 22 mm		WBNH2909-4		
Landing indicator bushing		WBNH2909-5		
Lock nut		WH2110		
Spindel assy		WH211	l	
ut-off valve (2)		WH2112	2U	
lve adjusting wash	er (2)	WH2113	3	
II thrust bearing (2))	WH2114	1	
indle bearing c/w k o available with Regulai e Option)		WH2115	5M	
II thrust bearing		WN2114	1	
mpression spring		WH2116	5	
If lock nut		WH2117	7	
ner tube cap assy F	F	WH2119	9	
ease fitting		WB2120)	
eel ball (7/8)		WN212	l	
eck valve body		WN2123	3	
ner tube 5'		ITH2125	;	
ner tube 10'		ITH2130		
op ring		WH2132		
re lifter		WH2133		
re lifter case		WH2131		
cking coupling star	ndard	WH2134		
laptor coupling		WH2135		
nding ring		WH2136		
iter tube 5'		OTH2145		
ıter tube 10'				
ner tube stabilizer				
read protector		WH2140)	
la n u1	aptor coupling ding ring ter tube 5' ter tube 10' er tube stabilizer	aptor coupling ding ring ter tube 5' ter tube 10' er tube stabilizer	aptor coupling WH2139 Iding ring WH2139 Iter tube 5' OTH214 Iter tube 10' OTH215 Iter tube stabilizer WH2139	

WILLIAM TO THE PROPERTY OF THE		
WH2115 H SPINDLE BEARING	WH2115	H SPINDLE BEARING



'Knuckle Head" Size : HLL



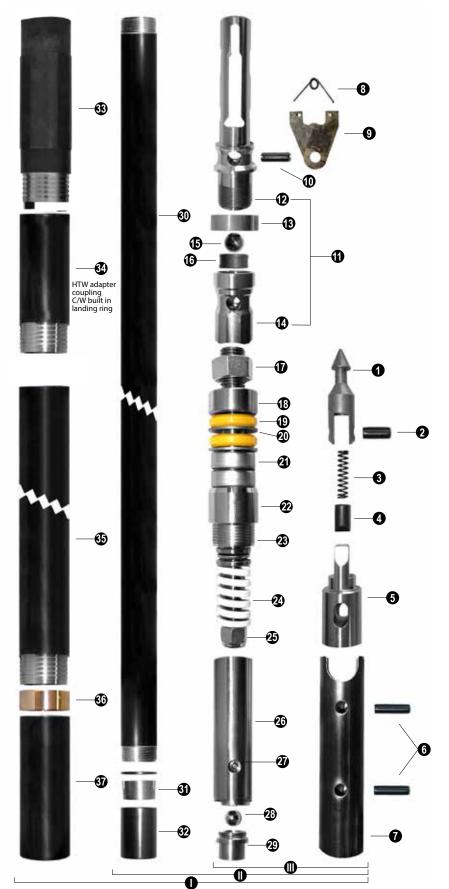
Group	Description	Part No	Wei lb	ight kg
	Core Barrel Assy FF		10	Kg
I	1,5m / 5' 3m / 10'	WH0805 WH0810	89.70 138.00	40.7 62.4
II	Inner Tube Assy FF 1,5m / 5' 3m / 10'	WH1805 WH1810	34.40 47.00	15.6 21.3
III	Head Assy FF	WH2802	20.13	9.1
1	Spearhead Point		WBNH2	201
2	Spiral Pin 7/8" x 1"		WBNH2	
3			WBNH2	
3 4	Compression Spring		WBNH2	
	Detent Plunger			
5	Spearhead Base	(2)	WH2804	•
6 -	Spring Pin, 1/2" x 2"		WH2103	
7	Latch Retracting Case		WH2806	
8	Nyloc Bolt 3/8" - 16 x	3/4"	WBNH2	
9	Washer		WH2822	
10	Latch Compression S	pring	WH2823	
11	Upper Latch Body		WH2809	
12	Link (2)		WH2807	
13	Latch (2)		WH2805	
14	Spring Pin, 1/2" x 2"		WN2103	
15	Stainless Steel Ball, 22mm		WBNH2909-4	
16	Landing Indicator Bu	shing	WBNH2909-5	
17	Landing Shoulder		WH2909-2	
18	Lower Latch Body		WH2809	
19	Hex Nut		WH2110	
20	Spindle		WH2111	
21	Shut-off Valve, Hard (WH2112	
22	Valve Adjusting Wash	ner (2)	WH2113	
23	Thrust Bearing		WH2114	1
24	Spindle bearing c/w Also available with Regula (see Option)		WH2115	5M
25	Hanger Bearing		WN2114	1
26	Compression Spring		WH2116	5
27	Self Lock Nut		WH2117	7
28	Inner Tube Cap Assy		WH2119	9
29	Grease Fitting		WB3120)
30	Stainless Steel Ball 7/	8"	WN212	I
31	Check Valve Body		WN2123	3
32	Inner Tube 5'		ITH2125	;
32	Inner Tube 10'		ITH2130)
33	Stop Ring		WH2132	
34	Core Lifter		WH2133	
35	Core Lifter Case		WH2131	
36	Locking coupling sta	ndard	WH2134	1
37	Adaptor Coupling		WH2135	
38	Landing Ring		WH2136	5
39	Outer tube 5'		OTH214	5
39	Outer tube 10'		OTH215	0
40	Inner tube stabilizer		WH2139	9
41	Thread protector WH2140			





WIRELINE CORE BARREL THIN WALL SURFACE

'Knuckle Head" Size : HTW



ASSEMBLIES

Group	Weigh Description Part No			ght
Group	Description	raitivo	lb	kg
I	Core Barrel Assy FF 5' 10'	WHTW0405 WHTW0410	128.00 185.20	58.40 84.00
II	Inner Tube Assy FF 5' 10'	WHTW1405 WHTW1410	61.55 77.55	27.90 35.20
III	Head Assy FF	WHTW2004	43.55	19.74
1	Spearhead point		WBNH2	201
2	Spiral pin (7/16" X 1")		WBNH2	205
3	Compression spring		WBNH2202	
4	Detent plunger		WBNH2203	
5	Spearhead base		WH2804	1
6	Spring pin (2) (1/2" x :	2 3/4")	WH2103	3
7	Latch retracting case	,	WH2206	5
8	Latch spring		WH2104	1
9	Latch (2)		WH210	5
10	Spring pin (1/2" x 2")		WN2103	
11	Latch body assy		WHTW2	
12	Upper body		WH1W2909 WH2909-1	
13	Landing shoulder		WHTW2909-2	
14	Lower body		WH2909-3	
15	Steel ball 22 mm		WBNH2909-4	
16	Landing indicator bushing		WBNH2	909-5
17	Lock nut		WH2110)
18	Spindel assy		WH211	l
19	Shut-off valve (2)		WH2312	2U
20	Valve adjusting washer (2)		WH2113	3
21	Ball thrust bearing (2))	WH2114	1
22	Spindle bearing c/w brass bushing Also available with Regular Spindle bearing (see Option)		WH2115M	
23	Ball thrust bearing		WN2114	
24	Compression spring		WH2116	
25	Self lock nut		WH2117	
26	Inner tube cap assy F	F	WHTW2319	
27	Grease fitting		WB2120	
28	Steel ball (7/8")		WN2121	
29	Check valve body		WN2123	
30	Inner tube 5'		ITHTW2325	
30	Inner tube 10'		ITHTW2330	
31	Core lifter		WHTW2333	
32	Core lifter case		WHTW2331	
33	Adaptor coupling (co		WHTW2334 WHTW2335	
35	built in landing ring) Outer tube 5'		OTHTW2345	
35	Outer tube 3 Outer tube 10'			
36	Inner tube stabilizer		OTHTW2350	
37	Thread protector		WHTW2339 WHTW2340	
31	ilileau piotectoi wni w2340			

\sim	РΤ		אר	
U	\mathbf{P}	ш	צוע	

WH2115 H SPINDLE BEARING

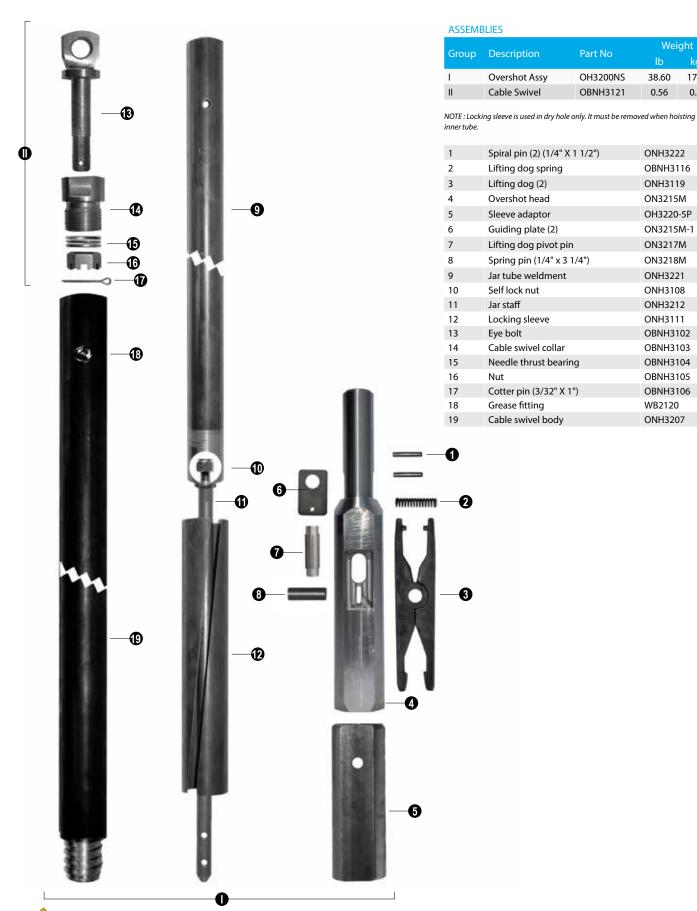


WIRELINE OVERSHOT SURFACE

'Knuckle Head" Size : H

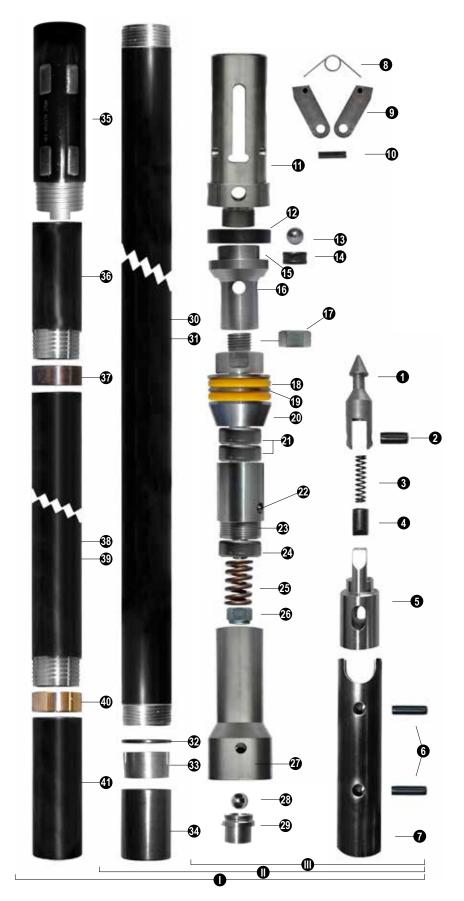
17.5

0.2





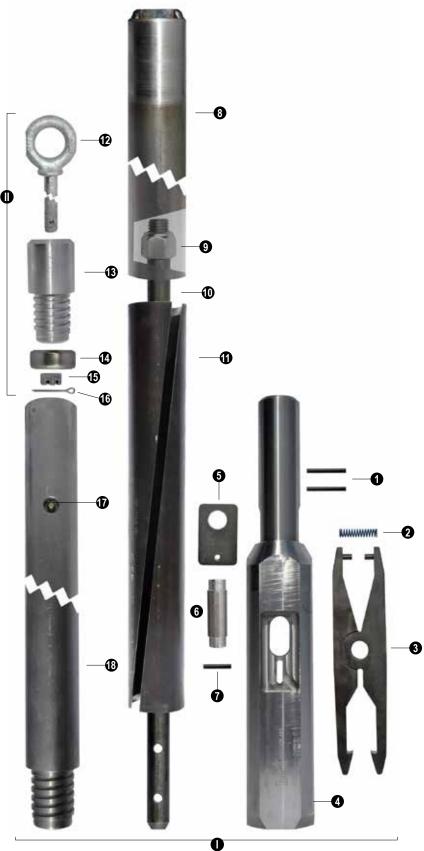
'Knuckle Head" Size : P



Croup	Woup Description Part No		Wei	/eight	
Group	Description	Part No	lb	kg	
I	Core Barrel Assy FF 5' 10'	WP0205 WP0210	211 304	95.7 138	
II	Inner Tube Assy FF 5' 10'	WP1205 WP1210	95 121	43.1 54.9	
Ш	Head Assy FF	WP2002	66	29,9	
1	Spearhead Point		WP2201		
2	Spirol Pin (3/4" x 2")		WP2205		
3	Spearhead Compression Spring		WP2202		
4	Detent Plunger		WP2203		
5	Spearhead Base		WP2204		
6	Spirol Pin (20mm x 1	00mm)	WP2103		
7	Latch Retracting Case	e	WP2206		
8	Latch Spring		WP2104		
9	Latch (2)		WP2105		
10	Spring Pin (1/2" x 2")	(2)	WN2103	3	
11	Upper Latch Body		WP2909	-1	
12	Landing shoulder		WP2909	-2	
13	Stell Ball 22mm		WBNH2909-4		
14	Landing Indicator Bushing		WBNH2909-5		
15	Spindle Assy		WP2111		
16	Lower Latch Body		WP2909	-3	
17	Lock Nut (1 1/2" - 6 NC)		WP2110	1	
18	Shut off Valve (2)		WP2112	-UNS	
19	Valve Adjusting Washer (2)		WP2113		
20	Washer Tapered		WP2119	-CAP	
21	Ball Thrust Bearing B	13	WH2114		
22	Grease Fitting		WB3120		
23	Spindle Bearing		WP2115		
24	Ball Thrust Bearing B		WN2114		
25	Spindle Compression		WH2116		
26	Self Lock Nut (1" - 8		WH2117		
27	Inner Tube Cap Assy	FF .	WP2119		
28	Steel Ball (7/8")		WN2121		
29 30	Check Valve Body Inner Tube 5'		WP2123		
31	Inner Tube 3		ITP2125 ITP2130		
32	Stop Ring		WP2132		
33	Core Lifter		WP2132 WP2133		
34	Core Lifter Case		WP2131		
35	Locking coupling sta	ndard	WP2134		
36	Adaptor coupling		WP2134-3 WP2135-LY		
37	Landing Ring		WP2136		
38	Outer tube 5'		OTP214		
39	Outer tube 10'		OTP2150		
40	Inner tube stabilizer		WP2139		
41	Thread protector		WP2140		



WIRELINE OVERSHOT SURFACE 'Knuckle Head" Size : P



ASSEMBLIES

Group	Description	Description Part No		Weight		
Gloup	Description	raitino	lb	kg		
1	Overshot Assy	OP3200	38.60	17.5		
II	Cable Swivel	OP3121	0.56	0.2		

NOTE: Locking sleeve is used in dry hole only. It must be removed when hoisting inner tube.

1	Spiral pin (5/16" x 2")	OP3222
2	Lifting dog spring	OP3116
3	Lifting dog	OP3119
4	Overshot head	OP3215M
5	Guiding plate	OP3215M-1
6	Lifting dog pivot pin	OP3217M
7	Spring pin (1/4" x 3 1/4")	OP3223
8	Jar tube weldment	OP3221
9	Self lock nut	WN2117
10	Jar staff	OP3212
11	Locking sleeve	OP3111
12	Eye bolt	OP3102
13	Cable swivel collar	OP3103
14	Bearing	WB2114
15	Nut	OP3105
16	Cotter pin (1/8" x 1 3/4")	HP60017
17	Grease fitting	WB2120
18	Cable swivel body	OP3207

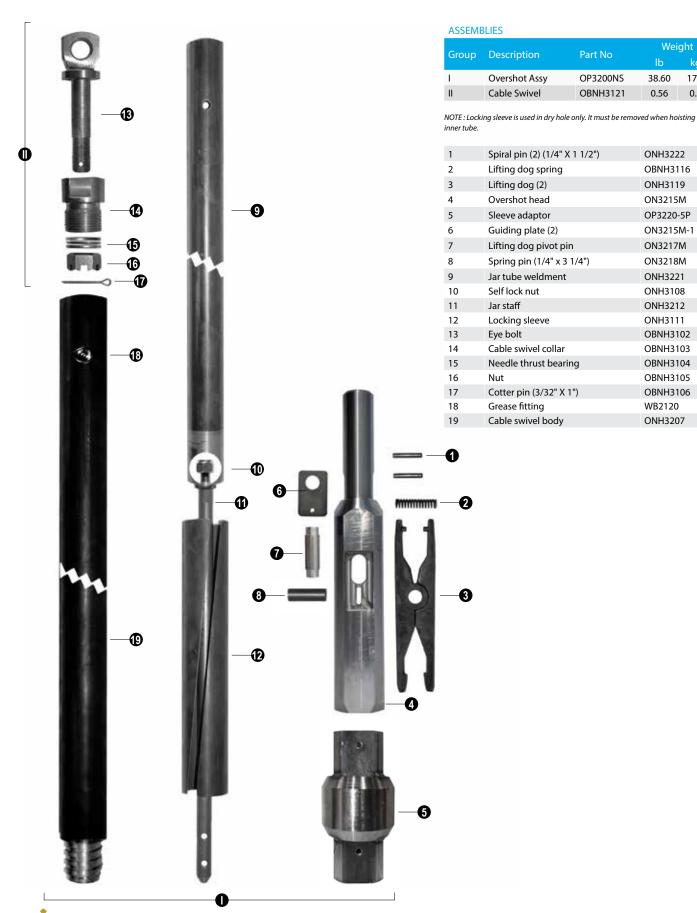


WIRELINE OVERSHOT SURFACE

'Knuckle Head" Size : P

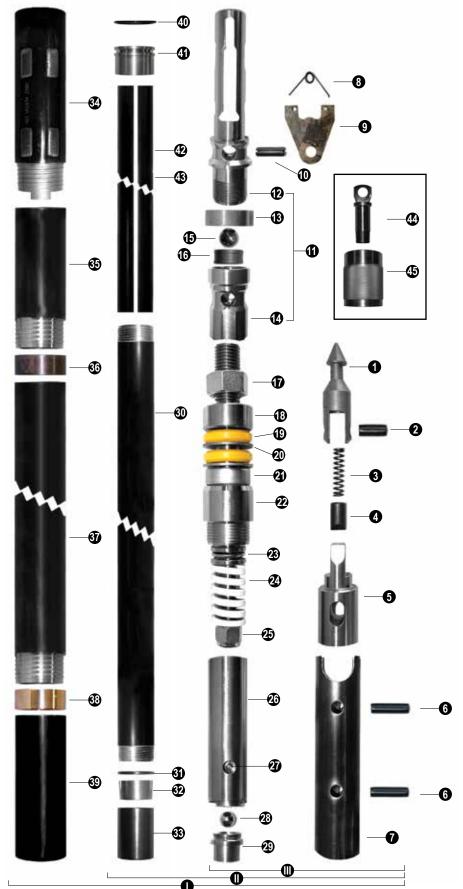
17.5

0.2





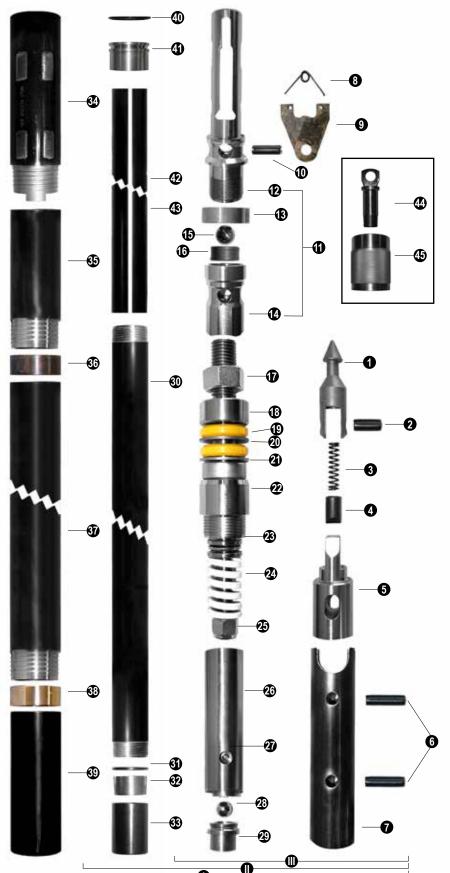
WIRELINE CORE BARREL TRIPLE TUBE SIZE B



Graus	Description	Part No.	Weight		
Group	Description	Part No	lb	kg	
1	Core Barrel Assy FF 5' 10'	WB30205 WB30210	54.00 90.00	24.5 40.8	
II	Inner Tube Assy FF 5' WB31205 WB31210		21.00 28.00	9.5 12.7	
III	Head Assy FF	WB2002	11.50	5.2	
1	Spearhead point		WBNH2		
2	Spiral pin (7/16" X 1")		WBNH2205		
3	Compression spring		WBNH2202		
4	Detent plunger			WBNH2203	
5	Spearhead base			WB2204	
6	Spring pin (2) (3/8" x 1	5/8")	WB2103	3	
7	Latch retracting case		WB2206	5	
8	Latch spring		WB2104	ŀ	
9	Latch (2)		WB2105	5	
10	Spiral pin (3/8" x 1 1/4"))	WB2106		
11	Latch body assy		WB2909)	
12	Upper body		WB2909-1		
13	Landing shoulder		WB2909-2		
14	Lower body		WB2909-3		
15	Steel ball 22 mm		WBNH2909-4		
16	Landing indicator bushing		WBNH2909-5		
17	Lock nut		WB2110		
18	Spindel assy		WB2111 WB2112U		
19	Shut-off valve (2)				
20	Valve adjusting washer (2) Ball thrust bearing		WB2113		
21	Spindle bearing		WB2112	-	
23			WB2112		
24	Ball thrust bearing Compression spring		WB2116		
25	Self lock nut		WB2117		
26	Inner tube cap assy FF		WB2119		
27	Grease fitting		WB2120		
28	Steel ball (3/4")		WB2121		
29	Check valve body		WB2123		
30	Inner tube 5'		ITB2125		
30	Inner tube 10'		ITB2130		
31	Stop ring		WB32132		
32	Core lifter		WB32133		
33	Core lifter case		WB32131		
34	Locking coupling stand	dard	WB2134		
35	Adaptor coupling		WB2135		
36	Landing ring		WB2136		
37	Outer tube 5'		OTB2145		
37	Outer tube 10'		OTB2150		
38	Inner tube stabilizer		WB2139		
39	Thread protector		WB2140		
40	"O" ring		WB32126		
41	Piston		WB3212		
42 43	Split tube 5' Split tube 10'		WB3212		
44	Piston plug		WB32129 WBNH2138		
45	Adapter		WBNH2138 WB32137		
	,				



WIRELINE CORE BARREL TRIPLE TUBE SIZE N

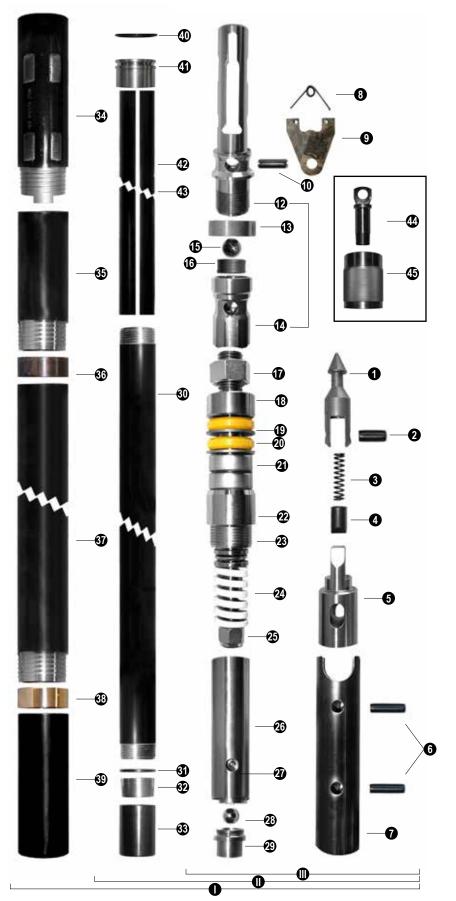


ASSEMI	BLIES			
Group	Description	Part No	Weig lb	ght kg
	Core Barrel Assy FF		ID	kg
1	5' 10'	WN30205 WN30210	89.70 138.00	40.7 62.4
п	Inner Tube Assy FF 5'	WN31205	34.40	15.6
	10'	WN31210	47.00	21.3
III	Head Assy FF	WN2002	20.13	9.1
1	Spearhead point		WBNH22	201
2	Spiral pin (7/16" X 1")		WBNH22	205
3	Compression spring		WBNH22	202
4	Detent plunger		WBNH22	203
5	Spearhead base		WN2804	
6	Spring pin (2) (1/2" x	2")	WN2103	
7	Latch retracting case	- ,	WN2206	
-				
8	Latch spring		WN2104	
9	Latch (2)	(OII)	WN2105	
10	Spring pin (1/2" x 1 1/	/2")	WN2106	
11	Latch body assy		WN2909	
12	Upper body		WN2909	
13 14	Landing shoulder Lower body		WN2909	
15	Steel ball 22 mm		WN2909-3 WBNH2909-4	
16	Landing indicator but	china		
17	Lock nut	sning	WBNH2909-5 WN2110	
18	Spindel assy		WN2110 WN2111	
19	Shut-off valve (2)		WN2111	П
20	Valve adjusting wash	er (2)	WN2112	O
21	Ball thrust bearing	Ci (2)	WN2114	
22	Spindle bearing c/w land Also available with Regular (see Options)		WN2115	М
23	Hanger bearing		WN2124	
24	Compression spring		WN2116	
25	Self lock nut		WN2117	
26	Inner tube cap assy F	F	WN2119	
27	Grease fitting		WB2120	
28	Steel ball (7/8")		WN2121	
29	Check valve body		WN2123	
30	Inner tube 5'		ITN2125	
30	Inner tube 10'		ITN2130	
31	Stop ring		WN3213	
32	Core lifter		WN3213	
33	Core lifter case		WN3213	
34	Locking coupling star	ndard	WN2134	
35	Adaptor coupling		WN2135	
36	Landing ring		WN2136	
37	Outer tube 5' Outer tube 10'		OTN2145	
37 38	Inner tube stabilizer		WN2139	
39	Thread protector		WN2139 WN2140	
40	"O" ring		WN3212	
41	Piston		WN3212	
42	Split tube 5'		WN3212	
43	Split tube 10'		WN3212	
44	Piston plug		WBNH21	
45	Adapter		WN3213	

OPTION	
WN2115	N SPINDLE BEARING



WIRELINE CORE BARREL TRIPLE TUBE SIZE H

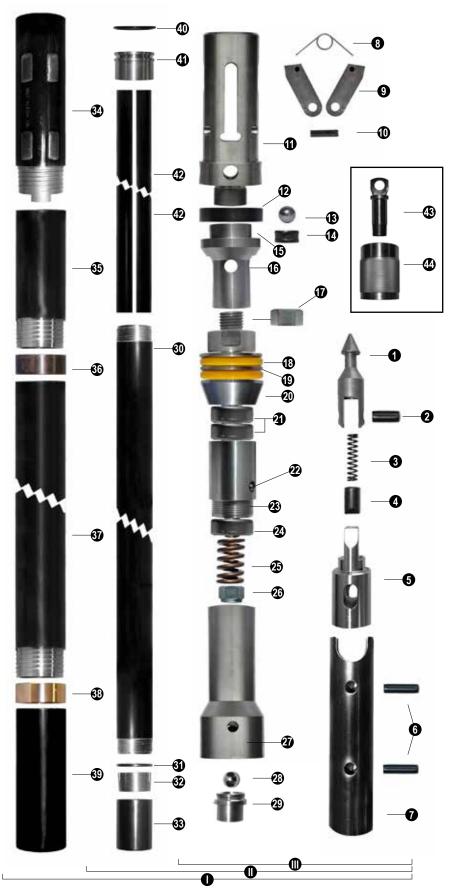


Cusus	Description	Doub No.	Wei	ght
Group	Description	Part No	lb	kg
	Core Barrel Assy FF			
I	5' 10'	WH30205 WH30210	145.00 214.50	65.9 97.2
	Inner Tube Assy FF	W1130210	214.30	37.2
II	5'	WH31205	60.50	27.4
	10'	WH31210	79.00	35.8
III	Head Assy FF	WH2002	41.25	18.7
1	Spearhead point		WBNH2	201
2	Spiral pin (7/16" X 1")		WBNH2	
3	Compression spring		WBNH2	
4			WBNH2	
5	Detent plunger		WH2804	
	Spearhead base	2.2/4"\	WH2103	
6	Spring pin (2) (1/2" x	2 3/4")		
7	Latch retracting case		WH2206	
8	Latch spring		WH2104	•
9	Latch (2)		WH2105	
10	Spring pin (1/2" x 2")		WN2103	
11	Latch body assy Upper body		WH2909	
12 13	Landing shoulder		WH2909	
14	Lower body		WH2909	
15	Steel ball 22 mm		WBNH2	
16	Landing indicator bu	shina	WBNH2	
17	Lock nut	. ,	WH2110)
18	Spindel assy		WH211	I
19	Shut-off valve (2)		WH2112	2U
20	Valve adjusting wash	er (2)	WH2113	3
21	Ball thrust bearing (2)	WH2114	1
22	Spindle bearing c/w l Also available with Regula (see Option)		WH2115	5M
23	Ball thrust bearing		WN2114	1
24	Compression spring		WH2116	5
25	Self lock nut		WH2117	7
26	Inner tube cap assy F	F	WH2119	9
27	Grease fitting		WB2120	
28	Steel ball (7/8)		WN212	
29	Check valve body		WN2123	
30	Inner tube 5'		ITH2125	
30 31	Inner tube 10'		WH3213	
32	Stop ring Core lifter		WH3213	
33	Core lifter case		WH3213	
34	Locking coupling sta	ndard	WH2134	
35	Adaptor coupling		WH2135	
36	Landing ring		WH2136	5
37	Outer tube 5'		OTH214	.5
37	Outer tube 10'		OTH215	0
38	Inner tube stabilizer		WH2139	9
39	Thread protector		WH2140)
40	"O" ring		WH3212	
41	Piston		WH3212	
42	Split tube 5'		WH3212	
43	Split tube 10'		WH3212	
44	Piston plug		WBNH2	
45	Adapter		WH3213	7





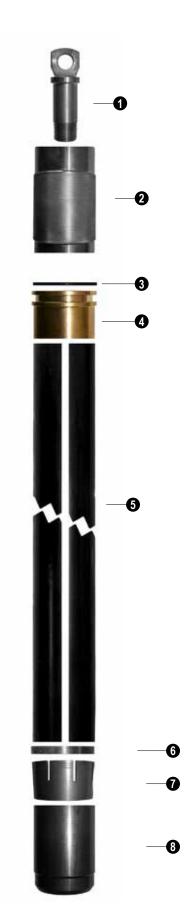
WIRELINE CORE BARREL TRIPLE TUBE SIZE P



C	Described	Doub No.	Wei	ght
Group	Description	Part No	lb	kg
	Core Barrel Assy FF			
1	5'	WP30205	211	95.7
	10'	WP30210	304	138
	Inner Tube Assy FF	W/D24205	0.5	42.4
II	5′ 10′	WP31205 WP31210	95 121	43.1 54.9
Ш	Head Assy FF	WP2002	66	29,9
1111	rieda Assy i i	WI 2002	00	20,0
1	Consultant Delat		W/D2201	
1	Spearhead Point		WP2201	
2	Spirol Pin (3/4" x 2")		WP2205	
3	Spearhead Compress	sion Spring	WP2202	
4	Detent Plunger		WP2203	
5	Spearhead Base		WP2204	
6	Spirol Pin (20mm x 1	00mm)	WP2103	
7	Latch Retracting Case	e	WP2206	
8	Latch Spring		WP2104	
9	Latch (2)		WP2105	
10	Spring Pin (1/2" x 2")	(2)	WN2103	;
11	Upper Latch Body		WP2909	-1
12	Landing shoulder		WP2909	-2
13	Stell Ball 22mm		WBNH29	909-4
14	Landing Indicator Bu	shing	WBNH29	909-5
15	Spindle Assy	J	WP2111	
16	Lower Latch Body		WP2909	-3
17	Lock Nut (1 1/2" - 6 N	NC)	WP2110	
18	Shut off Valve (2)	,	WP2112	-UNS
19	Valve Adjusting Wash	ner (2)	WP2113	
20	Washer Tapered		WP2119	-CAP
21	Ball Thrust Bearing B	13	WH2114	ļ
22	Grease Fitting		WB3120	
23	Spindle Bearing		WP2115	
24	Ball Thrust Bearing B	9	WN2114	ļ
25	Spindle Compression	n Spring	WH2116	5
26	Self Lock Nut (1" - 8 l	NC)	WH2117	,
27	Inner Tube Cap Assy	FF	WP2119	
28	Steel Ball (7/8")		WN2121	
29	Check Valve Body		WP2123	
30	Inner Tube 5'		ITP2125	
30	Inner Tube 10'		ITP2130	
31	Stop Ring		WP3213	2
32	Core Lifter		WP3213	3
33	Core Lifter Case		WP3213	1
34	Locking coupling sta	ndard	WP2134	-3
35	Adaptor coupling		WP2135	-LY
36	Landing Ring		WP2136	
37	Outer tube 5'		OTP2145	5
37	Outer tube 10'		OTP2150)
38	Inner tube stabilizer		WP2139	
39	Thread protector		WP2140	
40	"O" ring		WP3212	6
41	Piston		WP3212	7
42	Split tube 5'		WP3212	8
42	Split tube 10'		WP3212	9
43	Piston plug		WPNH2	138
44	Adapter		WP3213	7



SPLIT TUBE CONVERSION KITS SURFACE W3



Cuara	o Dovt No.51	Wei	ight	Wei		ght
Group	o Part No 5'	lb	kg	Part No	lb	kg
В 3	WB31905	5.74	2.6	WB31910	9.74	4.4
N 3	WN31905	9.07	4.1	WN31910	0 14.07	6.4
H 3	WH31905	13.11	5.9	WH31910	0 18.11	8.2
HW 3	WP31905	15.01	6.8	WP31910	20.01	9.1
P 3	WP31905	15.01	6.8	WP31910		9.1
. 5	51765					
1	Piston plug :	N H H	3: 3: 3: W 3: 3:		WBNH213 WBNH213 WBNH213 WBNH213 WBNH213	38 38 38
2	Adapter :	N H H	3: 3: 3: W 3: 3:		WB32137 WN32137 WH32137 WP32137 WP32137	,
3	"O" ring :	N H H	3: 3: 3: W 3: 3:		WB32126 WN32126 WH32126 WP32126 WP32126	i
4	Piston :	N H H	3: 3: 3: W 3: 3:		WB32137 WN32127 WH32127 WP32127 WP32127	,
5	Split tube : 5'	N H H	3: 3: 3: W 3: 3:		WB32128 WN32128 WH32128 WP32128 WP32128	.
5	Split tube: 10'	N H H	3: 3: 3: W 3: 3:		WB32129 WN32129 WH32129 WP32129 WP32129)
6	Stop ring :	N H H	3: 3: 3: W 3: 3:		WB32132 WN32132 WH32132 WP32132 WP32132	
7	Core lifter :	N H H	3: 3: 3: W 3: 3:		WB32133 WN32133 WH32133 WP32133 WP32133	
8	Core lifter case	: H H	3: 3: 3: W 3: 3:		WB32131 WN32131 WH32131 WP32131 WP32131	



WIRELINE CORE BARRELS UNDERGROUND

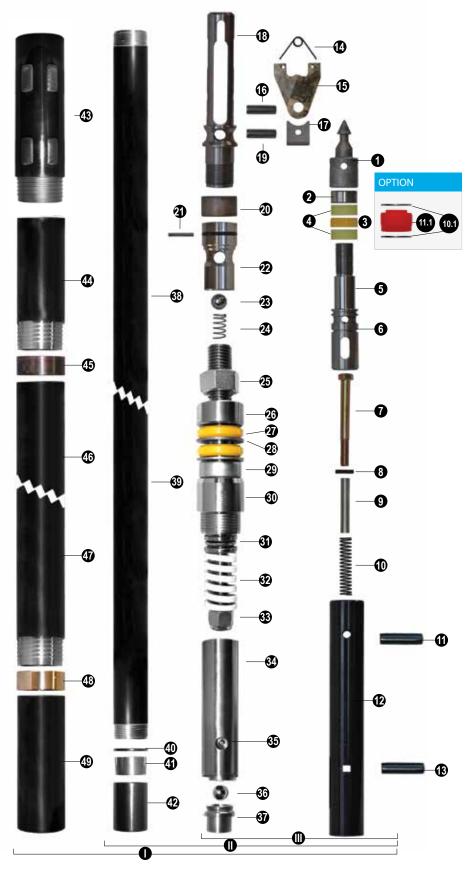


We manufacture and resell all the consumable parts for the head assemblies and the core barrels from a to h.



WIRELINE CORE BARREL UNDERGROUND

'Knuckle Head" Size : BU



AJJEIVIL	DEIES			
Group	Description	Part No	We	ight
			lb	kg
	Core Barrel Assy	WELLOTOE	62.00	20.4
I	5' 10'	WBU0105 WBU0110	62.00 97.00	28.1 44.0
	Inner Tube		27.00	
II	5'	WBU1105	26.00	11.8
	10'	WBU1110	35.00	15.9
III	Head Assy	WBU2001	18	8.2
1	Cusarband maint		WELLOI	01
1	Spearhead point		WBU21	
2	Lock nut		OBU21	-
3	Piston packing		WBU21	
4	Backup wascher (4)		WBU21	
5	"O" ring		WBU21	
6	Spearhead Body		WBU21	
7	Bolt hexagon head		WBU21	
8	Washer		WBU21	42
9	Spring guide		WBU21	43
10	Compression spring		OBU21	14
11	Spring pin (1/2 x 2)		WB210	3
12	Latch retracting case		WBU21	
13	Square pin		WBU21	
14	Latch spring		WB210	
15	Latch (2)		WBU21	
16	Spring pin (1/2 x 1 1/	(2')	WB210	
17	Latch support		WB210	
18	Upper Latch body		WBU21	
19	Spring pin (1/4' x 1 1	/2')	WB210	
20	landing shoulder		WB2109	
21	"O" ring		WBU21	
22	lower latch body		WBU21	
23	Ball (15/16')		WB212	
24	Ball check spring		OA2149	
25	Lock nut		WB2110	
26	Spindel assy		WB211	
27	Shut-off valve (2)	or (2)	WB2111	
28	Valve adjusting wash	ier (2)	WB211	_
29 30	Ball thrust bearing		WB211	-
31	Spindle bearing Ball thrust bearing		WB211	
32	Compression spring		WB211	
33	Self lock nut		WB211	
34	Inner tube cap assy F	:E	WB211	
35	Grease fitting		WB211	
36	Steel ball (3/4")		WB212	
37	Check valve body		WB212	
38	Inner tube 5'		ITB2125	
39	Inner tube 10'		ITB2130	
40	Stop ring		WB213	
41	Core lifter		WB213	
42	Core lifter case		WB213	
43	Locking coupling sta	ndard	WBU21	
44	Drive coupling		WBU21	
45	Landing ring		WB213	
46	Outer tube 5'		OTB214	
47	Outer tube 10'		OTB215	
48	Inner tube stabilizer		WB213	
49	Thread protector		WB2140	0



Size : B

Weight lb kg

ASSEMBLIES

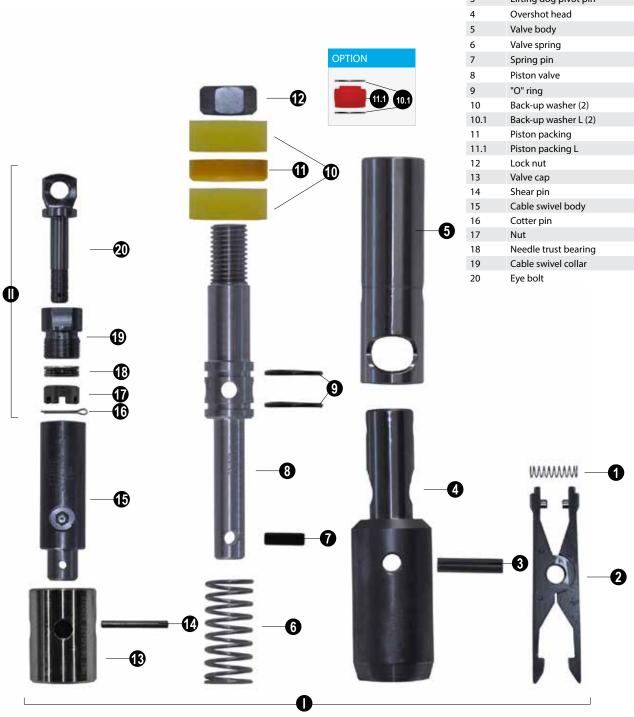
Group Description

							9
			1	Overshot Assy	OBU3000	8	3,6
			II	Cable swivel	OBNH3121	1,15	0,5
			1	Lifting dog spring		OBNU	3116
			2	Lifting dog		OBNU	3119
			3	Lifting dog pivot p	in	OBU3	117
			4	Overshot head		OBU3	
			5	Valve body		OBNU	3131
			6	Valve spring		OBNU	3130
		OPTION	7	Spring pin		WB210	
			8	Piston valve		OBU3	
			9	"O" ring		WBU2	
	1	11.1 10.1	10	Back-up washer (2)		WBU2	
			10.1	Back-up washer L (WBU2	
			11	Piston packing		WBU2	
			11.1	Piston packing L		WBU2	
			12	Lock nut		OBNU	
		D	13	Valve cap		OBNU	3123
			14	Shear pin		OBNU	3113
A STATE OF THE STA			15	Cable swivel body		OBNH	U3107
			16	Cotter pin		OBNH	3106
3		-6	17	Nut		OBNH	
- 1			18	Needle trust bearin	g	OBNH	
	3		19	Cable swivel collar		OBNH	
-			20	Eye bolt		OBNH	3102
		9					
	(
TO THE PERSON NAMED IN							
8 1				WWWWW -	-0		
The state of the s	N.				•		
		VI.	7				
		—)	• •			



Link Latch Size : B

Group	Description	Part No	We	Weight	
Group	Description	rait NO	lb	kg	
I	Link Latch	OBU2800	8	3,6	
II	Cable swivel	OBNH3121	1,15	0,5	
1	Lifting dog spring		OBNU3	116	
2	Lifting dog		OBNU3	119	
3	Lifting dog pivot pin		OBU31	17	
4	Overshot head		OBU28	15	
5	Valve body		OBNU3	131	
6	Valve spring		OBNU3	130	
7	Spring pin		WB210	6	
8	Piston valve		OBU31	29	
9	"O" ring		WBU21	55	
10	Back-up washer (2)		WBU21	54	
10.1	Back-up washer L (2)		WBU21	54L	
11	Piston packing		WBU21	53	
11.1	Piston packing L		WBU21	53L	
12	Lock nut		OBNU3	124	
13	Valve cap		OBNU3	123	
14	Shear pin		OBNU3	113	
15	Cable swivel body		OBNHU	J3107	
16	Cotter pin		OBNH3	106	
17	Nut		OBNH3		
18	Needle trust bearing		OBNH3		
19	Cable swivel collar		OBNH3		
20	Eye bolt		OBNH3	102	





WIRELINE CORE BARREL UNDERGROUND

'Knuckle Head" Size : N



Group	Description	Part No		ight
			lb	kg
1	Core Barrel Assy 5'	WNU0105	96.00	40.7
!	10'	WNU0110	144.00	65.4
	Inner Tube			
II	5'	WNU1105	41.00	18.6
	10'	WNU1110	54.00	24.5
III	Head Assy	WNU2001	28.00	12.7
1	Spearhead point		WNU21	
2	Lock nut		WNU21	
3.1	Piston packing Piston packing L		WNU21 WNU21	
4	Backup wascher (2)		WNU21	
4.1	Backup washer L (2)		WN2154	
5	"O" ring (2)		WNU21	
6	Spearhead Body		WNU21	51
7	Bolt hexagon head		WNU21	46
8	Washer		WNU21	42
9	Spring guide		WNU21	
10	Compression spring		WNU21	
11	Spring pin (1/2 x 2)		WN2103	
12	Latch retracting case		WNU21	
13 14	Square pin Latch spring		WNU21	
15	Latch (2)		WNU21	
16	Spring pin (1/2 x 1 1/	2')	WN210	
17	Latch support	-,	WN210	
18	Upper Latch body		WNU21	09-1
19	Spring pin (1/4' x 1 1	/2')	WN2108	3
20	landing shoulder		WN2109	9-2
21	"O" ring		WNU21	48
22	Lower latch body		WNU21	
23	Ball (15/16')		WN212	
24 25	Ball check spring Lock nut		ONU214 WN2110	
26	Spindel assy		WN211	
27	Shut-off valve (2)		WN211	
28	Valve adjusting wash	er (2)	WN211	
29	Ball thrust bearing	(_)	WN2114	
30	Spindle bearing c/w Also available with Regula (see Option)		WN211	5M
31	Hanger bearing		WN2124	4
32	Compression spring		WN2116	5
33	Self lock nut		WN211	
34	Inner tube cap assy F	F	WN2119	
35	Grease fitting		WN2120	
36	Steel ball (3/4")		WN212	
37	Check valve body		WN2123	
38 39	Inner tube 5' Inner tube 10'		ITN2125	
40	Stop ring		WN2130	
41	Core lifter		WN213	
42	Core lifter case		WN213	
43	Locking coupling sta	ndard	WNU21	
44	Drive coupling		WNU21	35
45	Landing ring		WN2136	
46	Outer tube 5'		OTN214	
47	Outer tube 10'		OTN215	
48	Inner tube stabilizer		WN2139	
49	Thread protector		WN2140	J
OPTION				

OPTION	
WN2115	N SPINDLE BEARING



Size : N

Group	Description	Part No	VVE	ight
Gloup	Description	raitivo	lb	kg
l	Overshot Assy	ONU3000	9,6	4,4
II	Cable swivel	OBNH3121	1,15	0,5
1	Lifting dog spring		OBNU3	116
2	Lifting dog		OBNU3	119
3	Lifting dog pivot pin		ON311	7
4	Overshot head		ONU31	15
5	Valve body		OBNU3	131
6	Valve spring		OBNU3	130
7	Spring pin		WB210	6
8	Piston valve		ONU31	29
9	"O" ring		OBU21	55
10	Back-up washer (2)		WNU21	54
10.1	Back-up washer L (2)		WNU21	54L
11	Back-up washer (2)		WNU21	53
11.1	Back-up washer L (2)		WNU21	53L
12	Lock nut		OBNU3	124
13	Valve cap		OBNU3	123
14	Shear pin		OBNU3	113
15	Cable swivel body		OBNHU	J3107
16	Cotter pin		OBNH3	106
17	Nut		OBNH3	105
18	Needle trust bearing		OBNH3	104
19	Cable swivel collar		OBNH3	103
20	Eye bolt		OBNH3	102





Link Latch Size : N

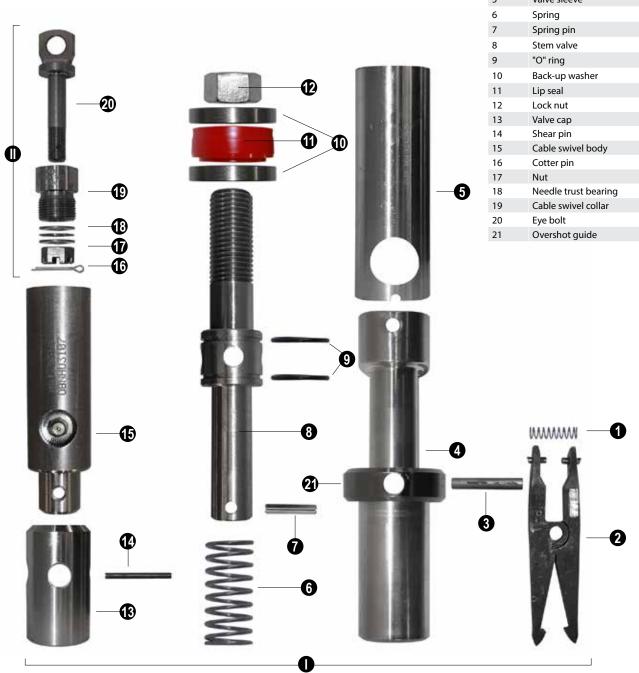
Group	Description	Part No	We	ight
aroup	Description	Tartino	lb	kg
	Link Latch	ONU2800	9,6	4,4
II	Cable swivel	OBNH3121	1,15	0,5
1	Lifting dog spring		OBNU3	116
2	Lifting dog		OBNU3	119
3	Lifting dog pivot pin		ON311	7
4	Overshot head		ONU28	15
5	Valve body		OBNU3	131
6	Valve spring		OBNU3	130
7	Spring pin		WB210	5
8	Piston valve		ONU31	29
9	"O" ring		OBU21	55
10	Back-up washer (2)		WNU21	54
10.1	Back-up washer L (2)		WNU21	54L
11	Back-up washer (2)		WNU21	53
11.1	Back-up washer L (2)		WNU21	53L
12	Lock nut		OBNU3	124
13	Valve cap		OBNU3	123
14	Shear pin		OBNU3	113
15	Cable swivel body		OBNHU	3107
16	Cotter pin		OBNH3	106
17	Nut		OBNH3	
18	Needle trust bearing		OBNH3	104
19	Cable swivel collar		OBNH3	
20	Eye bolt		OBNH3	102





Size : H

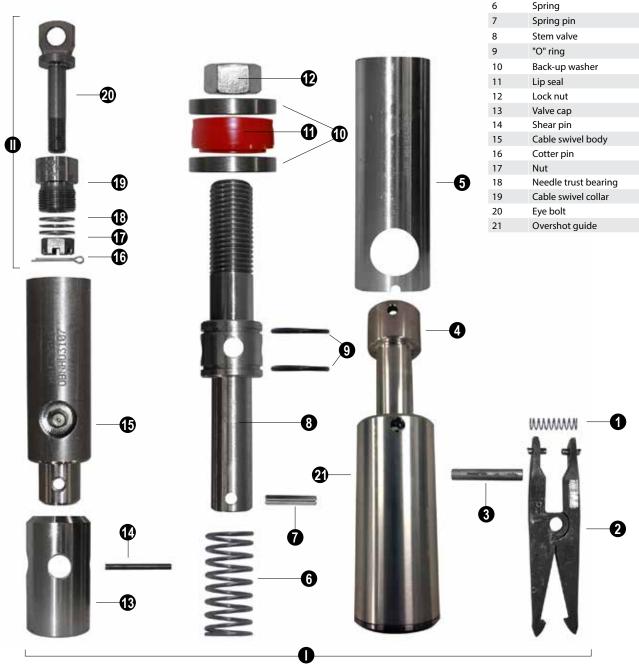
Group	Description	Part No	Weight	
dioup	Description	raitino	lb	kg
I	Overshot Assy	OHU3000		
II	Cable Swivel	OBNH3121		
1	Lifting dog spring		OBNH31	16
2	Lifting dog		OHU311	9
3	Lifting dog pivot pin		OHU311	7
4	Overshot head		OHU311	5
5	Valve sleeve		OHU313	1
6	Spring		OHU313	0
7	Spring pin		WH2108	
8	Stem valve		OHU312	9
9	"O" ring		OHU215	5
10	Back-up washer		WHU215	54
11	Lip seal		WHU215	3L
12	Lock nut		WP2110	
13	Valve cap		OHU312	3
14	Shear pin		OHU311	3
15	Cable swivel body		OBNH31	07
16	Cotter pin		OBNH31	06
17	Nut		OBNH31	05
18	Needle trust bearing		OBNH31	04
19	Cable swivel collar		OBNH31	03
20	Eye bolt		OBNH31	02
21	Overshot guide		OHU313	3





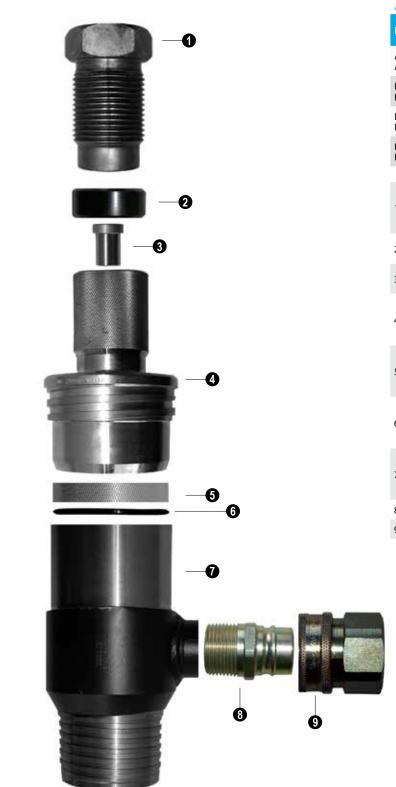
Link Latch Size : H

Group	Description	Part No	Weight	
Group	Description	Part NO	lb	kg
I	Link Latch	OHU2800		
II	Cable Swivel	OBNH3121		
1	Lifting dog spring		OBNH31	1L
2	Lifting dog		OHU311	9
3	Lifting dog pivot pin		OHU311	7
4	Overshot head		OHU311	5
5	Valve sleeve		OHU313	1
6	Spring		OHU313	0
7	Spring pin		WH2108	
8	Stem valve		OHU312	9
9	"O" ring		OHU215	5
10	Back-up washer		WHU215	54
11	Lip seal		WHU215	3L
12	Lock nut		WP2110	
13	Valve cap		OHU312	3
14	Shear pin		OHU311	3
15	Cable swivel body		OBNH31	07
16	Cotter pin		OBNH31	06
17	Nut		OBNH31	05
18	Needle trust bearing		OBNH31	04
19	Cable swivel collar		OBNH31	03
20	Eye bolt		OBNH31	02
21	Overshot guide		OHU311	6





LOADING CHAMBER



Description	Part No	Weight	
Description	rait NO	lb	kg
A-U (3/16")	WAU4000	7.00	3.2
A-U (1/4")	WAU4020	7.00	3.2
B-U (3/16")	WBU4000	8.58	3.9
B-U (1/4")	WBU4020	8.58	3.9
N-U (3/16")	WNU4000	10.90	5.0
N-U (1/4")	WNU4020	10.90	5.0
H-U (3/16")	WHU4000	12.70	5.8
H-U (1/4")	WHU4020	12.70	5.8

1	Packing plug (3/16"): Packing plug (1/4"):	A -U: B -U: N -U: H -U:	WBNHU4011 WBNHU4023
2	Cable packing (3/16"): Cable packing (1/4"):	All sizes : All sizes :	WBNHU4010 WBNHU4022
3	Bushing (3/16"): Bushing (1/4"):	All sizes : All sizes :	WBNHU4009 WBNHU4021
4	Packing house :	A -U : B -U : N -U : H -U :	WAU4008 WBU4008 WNU4008 WH=U4008
5	Retainer latch :	A -U : B -U : N -U : H -U :	WAU4003 WBU4003 WNU4003 WHU4003
6	"O" ring :	A -U : B -U : N -U : H -U :	WAU2126 WBU4002 WNU4002 WHU4002
7	Loading chamber body :	A -U : B -U : N -U : H -U :	WAU4004 WBU4004 WNU4004 WHU4004
8	Quick detach / male (2):	All sizes :	WBNHU4006
9	Quick detach / female :	All sizes :	WBNHU4007



THIN WALL LOADING CHAMBER



Description	Part No	Weight	
Description	Partino	lb	kg
ATW-U (3/16")	WATWU4300	7.10	3.2
ATW-U (1/4")	WATWU4320	7.10	3.2
BTW-U (3/16")	WBTWU4300	8.14	3.7
BTW-U (1/4")	WBTWU4320	8.14	3.7
NTW-U (3/16")	WNTWU4300	8.75	4.0
NTW-U (1/4")	WNTWU4320	8.75	4.0

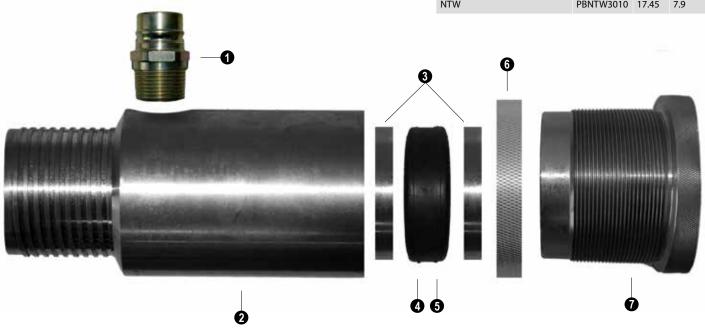
1	Packing plug (3/16"): Packing plug (1/4"):	ATW-U: BTW-U: NTW-U:	WBNHU4011 WBNHU4023
2	Cable packing (3/16"): Cable packing (1/4"):	All sizes : All sizes :	WBNHU4010 WBNHU4022
3	Bushing (3/16"): Bushing (1/4"):	All sizes : All sizes :	WBNHU4009 WBNHU4021
4	Packing house:	ATW-U: BTW-U: NTW-U:	WATWU4008 WBTWU4008 WNTWU4008
5	Retainer latch :	ATW-U: BTW-U: NTW-U:	WATWU4303 WBTWU4303 WNTWU4303
6	"O" ring :	ATW-U: BTW-U: NTW-U:	WA2126 WB4002 WN4002
7	Loading chamber body:	ATW-U: BTW-U: NTW-U:	WATWU4304 WBTWU4304 WNTWU4304
8	Quick detach / male (2):	All sizes :	WBNHU4006
9	Quick detach / female :	All sizes :	WBNHU4007



PACKING BOXES

ASSEMBLIES

Description	Part No	Weight	
Description	Part NO	lb	kg
Wireline Packing Box A B N H	PBA3000 PBB3000 PBN3000 PBH3000	6.88 10.50 17.45 23.70	3.1 4.8 7.9 10.8
Wireline Thin Wall Packing Box ATW BTW NTW	PBA3000 PBBTW3010 PBNTW3010	6.88 10.50 17.45	3.1 4.8 7.9



WIRELINE PACKING BOXES

VVIRE	LINE PACKING BOXES		
1	Quick detach male	All sizes	WBNHU4006
2	Body	A B N H	PBA3002 PBB3002 PBN3002 PBH3002
3	Ring (2)	A B N H	PBA3003 PBB3003 PBN3003 PBH3003
4	Packing	A B N	PBA3004 PBB3004 PBN3004
5	Sash cord #8	Н	PBH3004
6	Jam nut	B N H	PBB3001A PBN3001A PBH3001A
7	Nut	A B N H	PBA3001 PBB3001 PBN3001 PBH3001

WIRELINE THIN WALL PACKING BOXES

1	Quick detach male	All sizes	WBNHU4006
2	Body	ATW BTW NTW	PBA3002 PBB3002 PBN3002
3	Ring (2)	ATW BTW NTW	PBA3003 PBBTW3013 PBNTW3013
4	Packing	ATW BTW	PBA3004 PBB3004
5	Sash cord #8	NTW	PBH3004
6	Jam nut	BTW NTW	PBB3001A PBN3001A
7	Nut	ATW BTW NTW	PBA3001 PBB3001 PBNTW3011



WATER SWIVEL AND HOISTING PLUGS



We offer the complete line of water swivels and hoisting plugs for all your drilling functions.

- Compact water swivel
- Compact plus water swivel
- Compact plus water swivel new style
- Universal water swivel
- Water swivel underground
- High speed water swivel
- Hoisting plug "light"
- Hoisting plug "heavy duty"
- Hoisting plug "super duty"



COMPACT WATER SWIVEL

Weight

kg

8.0

ASSEMBLY

Description

Compact Water Swivel Assy WS1000 14.50 6.6 AW Rod Assy Repair Kit Compact WS1050 1.75 •"O" Rings - 3 sizes (6 of each size) • Spring washer (2) • "V" packing set (2) • Wear sleeve (2) • Ball bearing (1) • Felt seal (2) 0 1 "O" ring WS1011 Spindle WS1021 2 "O" ring WS1022 Ball bearing WS1018 4 5 Body WS1016 6 Grease fitting WB2120 7 Felt seal WS1020 WS1010 8 Cap 9 "O" ring WS1013 10 Spring washer WS1012 "V" packing set 11 WS1014 12 Wear sleeve WS1015 WS1017 13 Packing cage 0 0 0 O Ø **SPINDLE EXTENSIONS** Description Part No. AW rod box WS1123 A rod pin WS1024 A rod box WS1025 WS1026 A rod pin B rod pin WS1027 ATW rod pin WS1028 B BTW rod pin WS1029 N rod pin WS1030



COMPACT PLUS WATER SWIVEL



ASSEMBLY

Description	Part No	Weight	
Description	Partino	lb	kg
Compact Plus Water Swivel Assy AW Rod Box	WS1100	16.70	7.6

Repair Kit

Compact Plus

WS1150

- •"O" Ripse 3 sizes (6 of each size)
 Spring washer (2)
 "V" packing set (2)
 Wear sleeve (2)
 Ball bearing (1)
 Felt seal (2)
 Ball bearing thrust (1)

1	"O" ring	WS1011
2	Spindle	WS1121
3	"O" ring	WS1022
4	Thrust bearing	WS1120
5	Body	WS1113
6	Grease fitting	WB2120
7	Felt seal	WS1020
8	Cap	WS1010
9	"O" ring	WS1013
10	Spring washer	WS1012
11	"V" packing set	WS1014
12	Wear sleeve	WS1015B
13	Packing cage	WS1017
14	Ball bearing	WS1018
15	Upper body	WS1112

SPINDLE EXTENSIONS	
Description	Part No.
AW rod box	WS1123
A rod pin	WS1024
A rod box	WS1025
A rod pin	WS1026
B rod pin	WS1027
ATW rod pin	WS1028
BTW rod pin	WS1029
N rod pin	WS1030



COMPACT PLUS WATER SWIVEL 'NEW STYLE"



ASSEMBLY

Description	Part No	Weight	
Description	Partino	lb	kg
Compact Plus Water Swivel Assy AW Rod Box	WS1300	16.70	7.6

Repair Kit

Compact Plus

WS1350

- •"O" Rings 3 sizes (6 of each size)
 Spring washer (2)
 "V" packing set (2)
 Wear sleeve (2)
 Ball bearing (1)
 Felt seal (2)
 Ball bearing thrust (1)

1	"O" ring	WS1011
2	Spindle	WS1321
3	Thrust bearing	WS1320
4	Body	WS1313
5	Grease fitting	WB2120
6	Felt seal	WS1020
7	Cap	WS1010
8	"O" ring	WS1013
9	Spring washer	WS1012
10	"V" packing set	WS1014
11	Wear sleeve	WS1015B
12	Packing cage	WS1017
13	Ball bearing	WS1018
14	Upper body	WS1312



UNIVERSAL WATER SWIVEL



ASSEMBLY

Description	Part No	Weight	
Description	Partino	lb	kg
Universal Water Swivel Assy BW Rod Box	WS1500	31.50	14.3

Repair Kit Universal

WS1550

- Ball bearing (1)

 "O" Rings (1)

 "Spindle extension (1)

 "V" packing set (1)

 Locking washer (1)

 Ball bearing thrust (1)

1	Retaining ring	WS1512
2	Ball bearing	WS1511
3	Spindle extension	WS1516
4	Spindle	WS1523
5	Thrust bearing	WS1524
6	Body	WS1522
7	Grease fitting	WB2120
8	Cap	WS1515
9	Compression spring	WS1514
10	"V" packing set	WS1517B
11	"O" ring	WS1513
12	Packing housing	WS1518
13	Spindle nut	WS1519
14	Locking washer	WS1520
15	Spacer	WS1521

ROD ADAPTORS			
Rod Pin	Standard Rod Pin	Part No.	
Α	BW	A3537007	
В	BW	A3537107	
N	BW	A3537207	
Н	BW	A3537307	
Р	BW	A3537407	
HW	BW	A3537408	
Thin Wall Rod Pin	Standard Rod Pin	Part No.	
ATW	BW	A3566007	
BTW	BW	A3566107	
NTW	BW	A3566207	



COMPACT WATER SWIVEL UNDERGROUND

ASSEMBLY

Description	Dove No.	Weight	
	Part No	lb	kg
Compact Water Swivel Assy AW Rod Assy	WS1000M	14.50	6.6

Repair Kit Compact

1.75 0.8

WS1050

•"O" Rings - 3 sizes (6 of each size)
• Spring washer (2)
• "V" packing set (2)
• Wear sleeve (2)
• Ball bearing (1)
• Felt seal (2)

1	"O" ring	WS1011
2	Spindle	WS1021
3	"O" ring	WS1022
4	Ball bearing	WS1018
5	Body	WS1016M
6	Grease fitting	WB2120
7	Felt seal	WS1020
8	Cap	WS1010M
9	"O" ring	WS1013
10	Spring washer	WS1012
11	"V" packing set	WS1014
12	Wear sleeve	WS1015
13	Packing cage	WS1017



SPINDLE EXTENSIONS	
Description	Part No.
AW rod box	WS1123
A rod pin	WS1024
A rod box	WS1025
A rod pin	WS1026
B rod pin	WS1027
ATW rod pin	WS1028
BTW rod pin	WS1029
N rod pin	WS1030



HIGH SPEED WATER SWIVEL

Dimensions: ATW / B / N / NT

		ATW WS6700-ATW	B WS0800-B	N WS0900-N	NT WS0900-NT
1	Swivel cap	WS0701	WS0701	WS0701	WS0701
2	Top Ball Bearing	WS0702	WS0702	WS0702	WS0702
3	Swivel Stem	WS0703B	WS0803B	WS0803B	WS0803B
4	Bottom ball bearing	WS0604	WS0804	WS0804	WS0804
5	Swivel Body	WS6701	WS0805-B	WS0805-N	WS0805-NT
6	Grease fitting	WB2120	WB2120	WB2120	WB2120
7	Swivel seal kit	WS0706	WS0806B	WS0806B	WS0806B
8	Seal retainer	WS0707	WS0807B	WS0807B	WS0807B



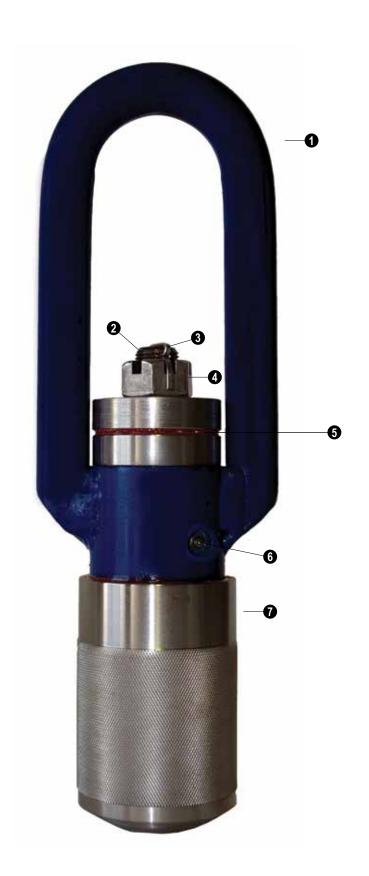




HOISTING PLUG

2.61

1.2



ASSEMBLY

Description	Down No.	Wei	Weight	
Description	Part No	lb	kg	
Hoisting Plug Assy AW Rod Box Assy	HP60000	10.79	4.9	

HP60018

Repair Kit Hoisting Plug

• Bearing (2) • Spindle (1) • Cotter Pin (1)

1	Bail	HP60010
2	Spindle	HP60014
3	Cotter pin (1/8" x 1 3/4")	HP60017
4	Nut	HP60011
5	Bearing assy	HP60012
6	Grease fitting	WB2120
7	Body AW rod box	HP60013

ROD ADAPTORS			
Rod Pin	Standard Rod Pin	Part No.	
Α	AW	A3537005	
В	AW	A3537105	
N	AW	A3537205	
NM	AW	A3537211	
Н	AW	A3537305	
НМ	AW	A3537324	
Thin Wall Rod Pin	Standard Rod Pin	Part No.	
ATW	AW	A3566005	
BTW	AW	A3566105	
NTW	AW	A3566205	

 $^{{\}it *Additionnal\ adaptor\ and\ part\ numbers\ are\ listed\ in\ the\ Adaptor\ section.}$



HOISTING PLUG



ASSEMBLY

Description	Part No	Weight	
Description		lb	kg
Hoisting Plug Assy NW Rod Box Assy	HP130000	17.10	7.89

HP130017

2.87

1.3

Repair Kit Hoisting Plug

• Bearing (1)
• Spindle (1)
• Cotter Pin (1)

1	Bail	HP130010
2	Spindle	HP130014
3	Cotter pin (3/16" x 2 1/2")	HP130016
4	Nut	HP130011
5	Bearing assy	HP130012
6	Grease fitting	WB2120
7	Body NW box	HP130013

CASING ADAPTORS		
Rod Pin	Casing Pin	Part No.
NW	BW	A2212800
NW	NW	A2212801
NW	HW	A2212802
NW	PW	A2212803

ROD ADAPTORS

Rod Pin	Standard Rod Pin	Part No.
Α	NW	A3537009
В	NW	A3537109
N	NW	A3537209
NM	NW	A3537213
Н	NW	A3537309
НМ	NW	A3537328
P	NW	A3537409
HW	NW	A3537410
Thin Wall Rod Pin	Standard Rod Pin	Part No.
ATW	NW	A3566009
BTW	NW	A3566109
NTW	NW	A3566209

 $^{{\}it *Additionnal\ adaptor\ and\ part\ numbers\ are\ listed\ in\ the\ Adaptor\ section.}$



HOISTING PLUG



ASSEMBLY

Description	Part No	Weight	
		lb	kg
Hoisting Plug Assy NW Rod Box Assy	HP130000	17.10	7.89

HP300050

35.00

15.9

Repair Kit Hoisting Plug

• Bearing (1)
• Spindle (1)
• Cotter Pin (1)

ROD ADAPTORS

BTW

NTW

1	Bail	HP300060
2	Spindle	HP300064
3	Cotter pin (3/16" x 2 1/2")	HP130016
4	Nut	HP300061
5	Bearing assy	HP300062
6	Grease fitting	WB2120
7	Body NW rod box	HP300063

CASING ADAPTORS		
Rod Pin	Casing Pin	Part No.
NW	BW	A2212800
NW	NW	A2212801
NW	HW	A2212802
NW	PW	A2212803

HOD HOTH TOHS		
Rod Pin	Standard Rod Pin	Part No.
Α	NW	A3537009
В	NW	A3537109
N	NW	A3537209
NM	NW	A3537213
Н	NW	A3537309
НМ	NW	A3537328
Р	NW	A3537409
HW	NW	A3537410
Thin Wall Rod Pin	Standard Rod Pin	Part No.
ATW	NW	A3566009

 $^{{\}it *Additionnal\ adaptor\ and\ part\ numbers\ are\ listed\ in\ the\ Adaptor\ section.}$

NW

NW



A3566109

A3566209

LOCKING COUPLINGS **ADAPTOR COUPLINGS**



Locking couplingsMost of our locking couplings have a carbide ring.
Available for surface and underground from A to P.



ADAPTOR COUPLING OPTION



SURFACE

STANDARD	
51-315	A TK Adapter Coupling
WA2135	A /ATW Adapter Coupling
WB2135	B Adapter Coupling
WBTW2335	BTW Adapter Coupling
WN2135	N Adapter Coupling
WNTW2364	NTW Adapter Coupling New Style
WH2135	H Adapter Coupling
WHW2135-1	HW Adapter Coupling

UNDERGROUND

STANDARD	
WBU2135	B U Drive Adapter Coupling
WNU2135	N U Drive Adapter Coupling
WBTWU2335	BTW-U Drive Adapter Coupling
WNTWU2335	NTW-U Drive Adapter Coupling
WBU2835	B U adapter coupling
WNU2835	N U adapter coupling
WHU2835	H U adapter coupling



SURFACE

HEXAGONAL	
WB2135H	B Adapter Coupling Hex
WN2135H	N Adapter Coupling Hex
WH2135H	H Adapter Coupling Hex



LOCKING COUPLING CARBIDE SURFACE



CARBIDE	
51-001	A Locking Coupling Carbide 1.5"
51-012	ATW Locking Coupling Carbide 1.5" with Tang
51-101	B Locking Coupling Carbide 2.5" with Tang
51-103	BTW Locking Coupling Carbide 2.5" with Tang
51-111	BT Locking Coupling Carbide 2.5" with Tang
51-201	N Locking Coupling Carbide 2.5" with Tang
51-204	NTW Locking Coupling Carbide 2.5" with Tang
51-211	NT Locking Coupling Carbide 2.5" with Tang
51-220	H Locking Coupling Carbide 2.5" with Tang
51-221	HM Locking Coupling Carbide 2.5" with Tang
51-222	HT Locking Coupling Carbide 2.5" with Tang
51-224	HWT Locking Coupling Carbide 2.5" with Tang
51-230	P Locking Coupling Carbide 2.5" with Tang



LOCKING COUPLING CARBIDE UNDERGROUND

CARBIDE	
51-003	A -U Locking Coupling Carbide 1.5" No Tang
51-004	AT-U Locking Coupling Carbide 1.5" No Tang
51-005	ARTK-U Locking Coupling Carbide 1.5" No Tang
51-006	A TK-U Locking Coupling Carbide 1.5"
51-015	ATW-U Locking Coupling Carbide 1.5" No Tang
51-104	B -U Locking Coupling Carbide 2.5" No Tang
51-105	BTW-U Locking Coupling Carbide 2.5" No Tang
51-114	BT-U Locking Coupling Carbide 2.5" No Tang
51-202	N -U Locking Coupling Carbide 2.5" No Tang
51-212	NT-U Locking Coupling Carbide 2.5" No Tang
51-223	HM -U Carbide Locking Coupling 2.5" No Tang
51-225	HWT-U Locking Coupling Carbide 2.5" No Tang
51-226	H -U Locking Coupling Carbide 2.5" No Tang



LOCKING COUPLING STANDARD SURFACE



WB2134 B Locking Coupling Standard WBT2173 BT Locking Coupling Standard WBTW2334 BTW Locking Coupling Standard WH2134 H Locking Coupling Standard WH2173 HT Locking Coupling Standard	
WBTW2334 BTW Locking Coupling Standard WH2134 H Locking Coupling Standard WH2173 HT Locking Coupling Standard	
WH2134 H Locking Coupling Standard WH2173 HT Locking Coupling Standard	
WH2173 HT Locking Coupling Standard	
THE ESCHALLY COMPANY STANDARD	
WHM2172 HM Locking Coupling Standard	
WHT2173 HT Locking Coupling Standard	
WN2134 N Locking Coupling Standard	
WNM2172C NM Locking Cplg Carb 2.5	
WNT2173 NT Locking Coupling Standard	
WNTW2363 NTW Locking Coupling New Style	
WP2134-3 P Locking Coupling Standard c/w HWT Bo	<



LOCKING COUPLING STANDARD UNDERGROUND

STANDARD	
WBU2134	B U locking Coupling Standard
WBTWU2334	BTW U locking Coupling Standard
WNU2134	N U locking Coupling Standard
WHU2134	H U locking Coupling Standard



LOCKING COUPLING HEX SURFACE



HEXAGONAL	
WB2134H	B Locking Coupling Hex
WBT2173H	BT Locking Coupling Hex
WBTW2334H	BTW Locking Coupling Hex
WH2134H	H Locking Coupling Hex
WHT2173H	HT Locking Coupling Hex
WHTW2334H	HTW Locking Coupling Hex
WHW2134-1	HW Locking Coupling Hex
WN2134H	N Locking Coupling Hex
WNT2173H	NT Locking Coupling Hex
WNTW2363	NTW locking Coupling hex

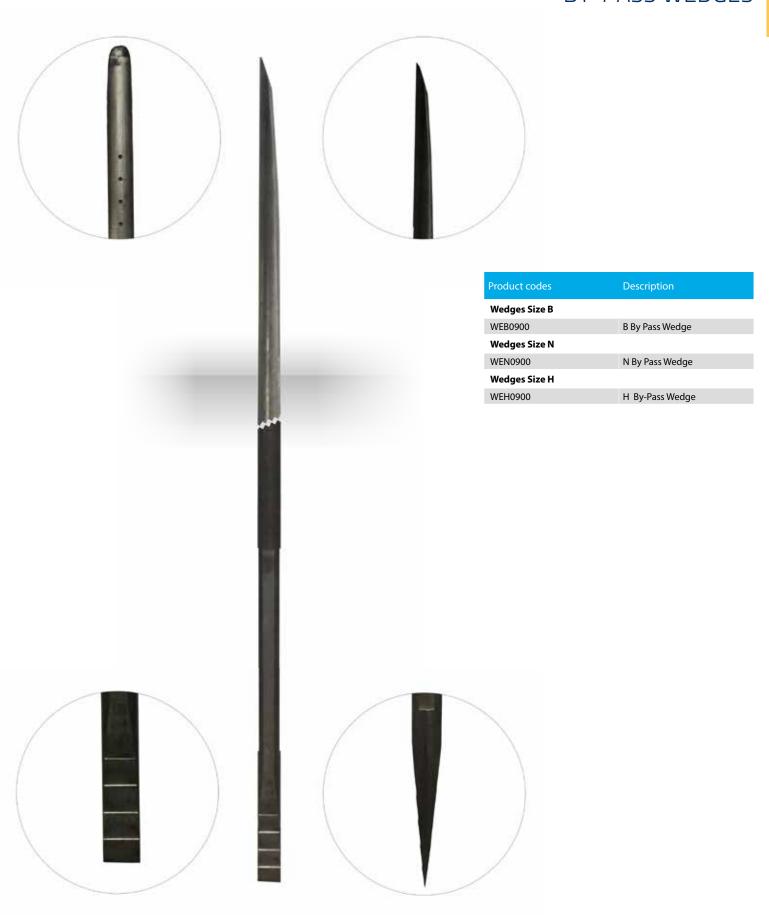


LOCKING COUPLING HEX UNDERGROUND

HEXAGONAL	
WBU2134H	B U Locking Coupling Hex
WBTU2173H	BT-U Locking Coupling Hex
WNU2134H	N-U Locking Coupling Hex
WBTWU2334H	BTW U Locking Coupling Hex

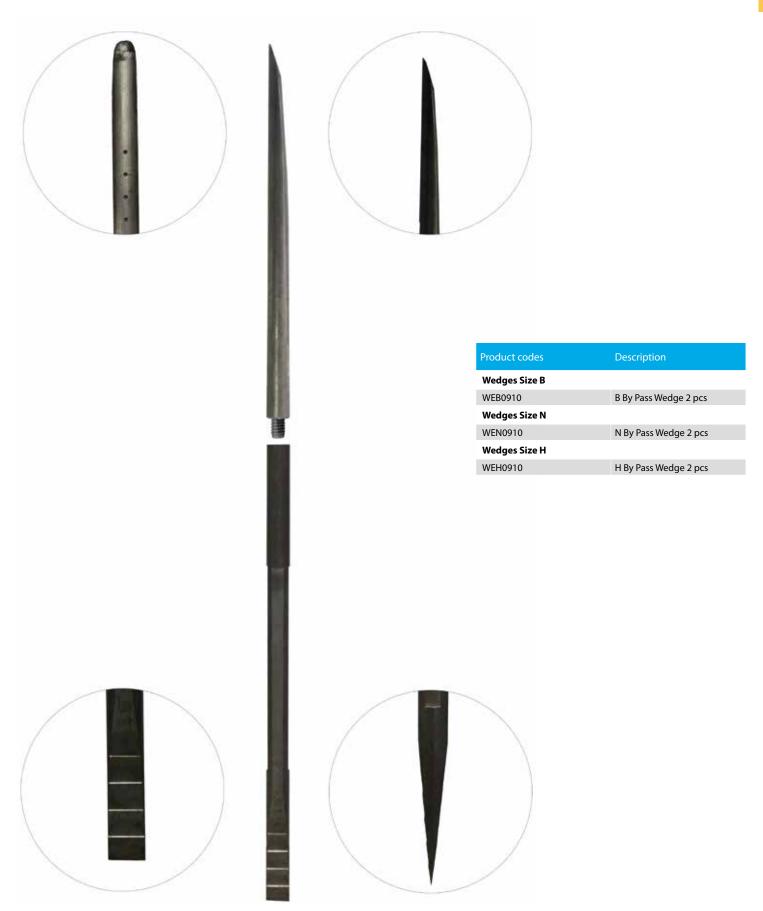


BY-PASS WEDGES





BY-PASS WEDGES Two pieces





WEDGING PLUG



Croup	Description		David No.	Weight	
Group	Description		Part No	lb	kg
1	Wooden plug	A B N H	WEA0100 WEB0100 WEN0100 WEH0100	0.50 1.00 3.50 7.00	0.2 0.4 1.6 3.1
	Copper rivets	All sizes :	WE0800	0.25	0.1
Croup	Description		Part No	We	ight
Group	Description		Partino	lb	kg
		Α	WFA5602	1.40	0.6

Group	Description		Part No	weight	
Gloup	Description		Faitino	lb	kg
2	Steel plug basket	A B N H	WEA5602 WEB5602 WEN5602 WEH5602	1.40 1.53 1.53 1.53	0.6 0.7 0.7 0.7

Group	Description		Part No	Weight	
Group	Description		raitino	lb	kg
3	Wedge plug*	A B N H	WEA5600 WEB5600 WEN5600 WEH5600	5.70 8.45 12.10 17.00	2.6 3.8 5.5 7.7

^{*} Comes complete with pin.

Croup	Description		Part No	Weight	
Group	Description		Part NO	lb	kg
4	Rod Box	Square Box			
	Α	3/4	WEA5601	1.98	0.9
	В	3/4	WEB5601	2.95	1.3
	N	3/4	WEN5601	4.56	2.0
	Н	3/4	WEH5601	7.34	3.3
	Thin Wall	Square Box			
	ATW	3/4	WEATW5611	1.90	0.8
	BTW	3/4	WEBTW5611	2.15	1.2
	NTW	3/4	WENTW5611	4.10	1.8

 $^{{}^{\}star}$ Additionnal adaptor description and part numbers are listed in the adaptor section.





Our adaptors are made of the best quality materials. We build any kind of adaptors.

Sizes available

- A to P
- ATW to HTW
- NM to HM
- AW to HW
- HWT to PWT
- AW CASING to SW CASING
- A Tuff to P Tuff



DRILL RODS ADAPTORS





Description		Death No.	We	Weight		
Description		Part No	lb	kg		
Standard Rod Pin	Standard Rod Pin					
Α	AW	A3301301	1.79	0.8		
Α	В	A3301302	2.17	1.0		
Α	BW	A3301303	2.70	1.2		
Α	N	A3301304	3.80	1.7		
Α	NW	A3301305	4.40	2.0		
Α	NW	A3301306	5.10	2.3		
AW	В	A3301401	2.31	1.1		
AW	BW	A3301402	3.12	1.4		
AW	N	A3301403	3.75	1.7		
AW	NW	A3301404	4.37	1.9		
AW	HW	A3301405	5.19	2.4		
В	BW	A3301501	3.42	1.6		
В	N	A3301502	4.35	2.0		
В	HW	A3301503	5.26	2.4		
BW	N	A3301601	3.89	1.8		
BW	NW	A3301602	4.75	2.2		
BW	HW	A3301603	5.90	2.7		
N	NW	A3301701	5.12	2.3		
N	HW	A3301702	6.74	3.1		
NW	HW	A3301801	7.00	3.2		

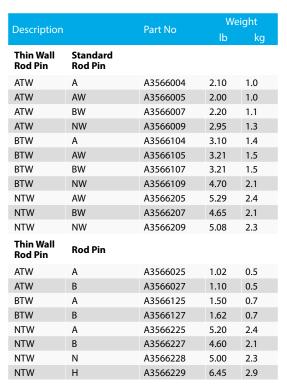
DRILL RODS ADAPTORS

Description		Doub No.	We	Weight		
Description		Part No	lb	kg		
Rod Pin	Standard Rod Pin					
Α	Α	A3537004	1.82	0.8		
Α	AW	A3537005	2.00	0.9		
Α	В	A3537006	2.74	1.3		
Α	BW	A3537007	3.50	1.6		
Α	N	A3537008	3.90	1.8		
Α	NW	A3537009	4.45	2.0		
Α	HW	A3537010	5.15	2.4		
В	Α	A3537104	3.05	1.4		
В	AW	A3537105	3.05	1.4		
В	В	A3537106	3.00	1.4		
В	BW	A3537107	3.00	1.4		
В	N	A3537108	4.60	2.1		
В	NW	A3537109	4.75	2.2		
В	HW	A3537110	5.50	2.5		
N	Α	A3537204	4.91	2.2		
N	AW	A3537205	4.89	2.2		
N	В	A3537206	5.10	2.3		
N	BW	A3537207	5.11	2.3		
N	N	A3537208	5.28	2.4		
N	NW	A3537209	5.81	2.6		
N	NW	A3537210	6.70	3.1		
Н	Α	A3537304	6.56	2.9		
Н	AW	A3537305	7.05	3.2		
Н	В	A3537306	7.20	3.0		
Н	BW	A3537307	7.37	3.3		
Н	N	A3537308	7.55	3.4		
Н	NW	A3537309	7.67	3.5		
Н	HW	A3537310	8.05	3.6		
NW	AW	A3537311	10.60	4.8		
НМ	NW	A3537316	10	4.5		
HM	BW	A3537326	7.40	3.3		
HM	NW	A3537328	7.60	3.4		
P	BW	A3537407	7.80	3.5		
HW	BW	A3537408	7.80	3.5		
P	NW	A3537409	9.70	4.4		
HW	NW	A3537410	9.70	4.4		
*		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2 0			







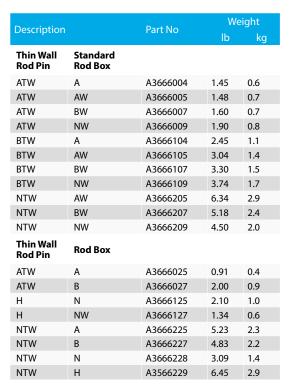


		5	We	Weight	
Description		Part No	lb	kg	
Rod Pin	Standard Rod Box				
Α	Α	A3637004	1.45	0.6	
Α	AW	A3637005	1.59	0.7	
Α	В	A3637006	1.76	0.8	
Α	BW	A3637007	2.00	0.9	
Α	N	A3637008	2.20	1.0	
Α	NW	A3637009	3.79	1.7	
Α	HW	A3637010	4.18	1.9	
В	Α	A3637104	3.08	1.4	
В	AW	A3637105	2.79	1.3	
В	В	A3637106	2.64	1.2	
В	BW	A3637107	2.21	1.0	
В	N	A3637108	2.86	1.3	
В	NW	A3637109	3.30	1.5	
В	HW	A3637110	3.74	1.7	
N	Α	A3637204	6.23	2.8	
N	AW	A3637205	5.23	2.4	
N	В	A3637206	5.00	2.2	
N	BW	A3637207	4.48	2.0	
N	N	A3637208	3.20	1.4	
N	NW	A3637209	3.09	1.4	
N	HW	A3637210	2.80	1.2	
Н	Α	A3637304	9.95	4.5	
Н	AW	A3637305	7.15	3.2	
Н	В	A3637306	6.37	2.8	
Н	BW	A3637307	8.52	3.8	
Н	N	A3637308	8.00	3.6	
Н	NW	A3637309	7.77	3.5	
Н	HW	A3637310	2.81	1.3	









Description		D	We	Weight	
Description		Part No	lb	kg	
Rod Box	Standard Rod Box				
Α	Α	A3437004	1.33	0.6	
Α	AW	A3437005	1.23	0.5	
Α	В	A3437006	1.13	0.5	
Α	BW	A3437007	1.03	0.5	
Α	N	A3437008	2.40	1.1	
Α	NW	A3437009	2.52	1.1	
Α	HW	A3437010			
В	Α	A3437104	2.12	1.0	
В	AW	A3437105	2.10	1.0	
В	В	A3437106	2.65	1.2	
В	BW	A3437107	1.98	0.9	
В	N	A3437108	2.42	1.1	
В	NW	A3437109	2.50	1.1	
В	HW	A3437110	2.95	1.3	
N	Α	A3437204	5.40	2.5	
N	AW	A3437205	5.23	2.4	
N	В	A3437206	5.00	2.3	
N	BW	A3437207	4.48	2.0	
N	N	A3437208	3.29	1.5	
N	NW	A3437209	3.00	1.4	
N	HW	A3437210	2.80	1.3	
Н	Α	A3437304	6.65	3.0	
Н	AW	A3437305	6.19	2.8	
Н	В	A3437306	5.12	2.3	
Н	BW	A3437307	4.95	2.3	
Н	N	A3437308	3.22	1.5	
Н	NW	A3437309	3.20	1.5	
Н	HW	A3437310	3.10	1.4	





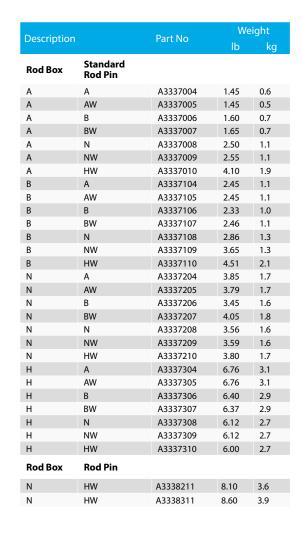
Description		David No.	We	eight
Description		Part No	lb	kg
Thin Wall Rod Box	Standard Rod Box			
ATW	Α	A3466004	1.00	0.5
ATW	AW	A3466005	0.97	0.4
ATW	BW	A3466007	1.55	0.7
ATW	NW	A3466009	3.10	1.4
BTW	Α	A3466104	1.21	0.5
BTW	AW	A3466105	1.29	0.6
BTW	BW	A3466107	1.15	0.5
BTW	NW	A3466109	2.19	1.0
NTW	BW	A3466205	3.47	1.6
NTW	BW	A3466207	3.19	1.4
NTW	NW	A3466209	2.85	1.3
Thin Wall Rod Box	Rod Box			
ATW	Α	A3466025	0.97	0.4
ATW	В	A3466027	1.46	0.7
BTW	Α	A3466125	1.90	0.9
BTW	В	A3466127	1.85	0.8
NTW	Α	A3466225	3.65	1.7
NTW	В	A3466227	3.41	1.5
NTW	N	A3466229	3.18	1.4
NTW	Н	A3566229	6.45	2.9



Description		Doub No.	Part No.	eight
Description		Part No	lb	kg
Standard Rod Box	Standard Rod Box			
Α	AW	A3601301	1.46	0.7
Α	В	A3601302	1.57	0.7
Α	BW	A3601303	1.86	0.8
Α	N	A3601304	3.12	1.4
Α	NW	A3601305	3.22	1.5
AW	В	A3601401	1.42	0.6
AW	BW	A3601402	1.57	0.7
AW	N	A3601403	2.80	1.3
AW	NW	A3601404	2.85	1.3
AW	HW	A3601405	3.79	1.7
В	BW	A3601501	1.39	0.63
В	В	A3601502	2.10	0.9
BW	В	A3601601	2.20	1.0
BW	BW	A3601602	2.46	1.1
BW	HW	A3601603	3.46	1.6
N	NW	A3601701	3.26	1.5
N	HW	A3601702	3.95	1.8
NW	HW	A3601801	4.45	2.0











Description		Dort No.	We	Weight	
Description		Part No	lb	kg	
Thin Wall Rod Box	Standard Rod Pin				
ATW	Α	A3366004	1.30	0.6	
ATW	AW	A3366005	1.50	0.7	
ATW	BW	A3366007	1.80	0.8	
ATW	NW	A3366009	2.00	0.9	
BTW	Α	A3366104	2.45	1.1	
BTW	AW	A3366105	2.58	1.2	
BTW	BW	A3366107	2.67	1.2	
BTW	NW	A3366109	2.80	1.3	
NTW	AW	A3366205	3.39	1.5	
NTW	BW	A3366207	3.14	1.4	
NTW	NW	A3366209	3.59	1.6	
Thin Wall Rod Box	Rod Pin				
ATW	Α	A3366025	1.30	0.6	
ATW	В	A3366027	1.80	0.8	
BTW	Α	A3366125	2.40	1.1	
BTW	В	A3366127	1.00	0.4	
NTW	Α	A3366225	3.40	1.5	
NTW	В	A3366227	3.15	1.4	
NTW	N	A3366228	6.09	2.8	





Description		Part No	We	Weight	
Description		Part NO	lb	kg	
Standard Rod Box	Standard Rod Pin				
Α	AW	A3501301	2.00	0.9	
Α	В	A3501302	2.50	1.3	
Α	BW	A3501303	2.73	1.2	
Α	N	A3501304	3.62	1.6	
Α	NW	A3501305	5.25	2.4	
AW	В	A3501401	2.50	1.1	
AW	BW	A3501402	2.73	1.2	
AW	N	A3501403	3.62	1.6	
AW	NW	A3501404	4.00	1.8	
AW	HW	A3501405	5.25	2.4	
В	BW	A3501501	2.80	1.3	
В	N	A3501502	3.00	1.4	
BW	N	A3501601	3.59	1.6	
BW	NW	A3501602	4.59	2.1	
BW	HW	A3501603	5.00	2.2	
N	NW	A3501701	4.62	2.1	
N	HW	A3501702	5.00	2.2	
NW	BW	A3501801	8.36	3.8	



Description		Part No	We	eight
Description		Part NO	lb	kg
Standard Rod Pin	Standard Rod Box			
Α	AW	A3401301	1.48	0.7
Α	В	A3401302	1.60	0.7
Α	BW	A3401303	1.70	0.7
Α	N	A3401304	1.80	8.0
Α	NW	A3401305	1.90	0.9
Α	HW	A3401306	2.00	0.9
AW	В	A3401401	2.46	1.1
AW	BW	A3401402	2.80	1.3
AW	N	A3401403	3.20	1.4
AW	NW	A3401404	3.80	1.7
AW	HW	A3401405	4.18	1.9
В	BW	A3401501	2.21	1.0
В	N	A3401502	2.86	1.3
В	NW	A3401503	3.74	1.7
BW	N	A3401601	2.86	1.3
BW	NW	A3401602	3.30	1.5
BW	HW	A3401603	3.74	1.7
N	NW	A3401701	3.09	1.4
N	HW	A3401702	3.50	1.6
NW	HW	A3401801	3.80	1.7



A.P.I. ADAPTORS



Description		Part No	We Ib	ight kg
Rod Box	A.P.I. Regular Box			
NW	2 3/8	A8151303	13.05	5.9
NW	2 7/8	A8151305	16.00	7.3
NW	3 1/2	A8151306	21.00	9.5
N	2 3/8	A8151307	7.30	3.3
N	2 7/8	A8151308	7.30	3.3
Н	2 3/8	A8151309	9.25	4.2
Н	2 7/8	A8151314	9.25	4.2
Н	3 1/2	A8151315	11.35	5.1





Description		Part No	Weight	
Description		Partino	lb	kg
Casing Box	A.P.I. Regular Box			
NW	2 3/8	A8151204	9.45	4.3
HW	2 7/8	A8151205	15.55	7.1
BW	2 3/8	A8151206	8.70	3.9
NW	2 7/8	A8151207	10.30	4.7
NW	3 1/2	A8151208	12.40	5.6
HW	2 3/8	A8151211	15.10	6.8



CASING ADAPTORS



Description		Part No	Weight	
Description		Part NO	lb	kg
Standard Rod Box	W Casing Pin			
Α	AW	A2211301	3.17	1.4
Α	BW	A2211302	6.79	3.0
Α	NW	A2211303	11.60	5.3
Α	HW	A2211304	19.35	8.8
AW	AW	A2211401	1.20	0.5
AW	BW	A2211402	6.34	2.8
AW	NW	A2211403	11.10	5.0
AW	HW	A2211404	13.20	6.0
BW	BW	A2211601	5.60	2.5
BW	NW	A2211602	10.15	4.6
BW	HW	A2211603	18.35	8.3
BW	PW	A2211604	25.20	11.4
NW	NW	A2211801	9.25	4.2
NW	HW	A2211802	18.55	8.4
NW	PW	A2211803	26.30	11.9
HW	NW	A2211900	6.30	2.8
HW	HW	A2211901	13.70	6.2
HW	PW	A2211902	27.55	12.5
HW	SW	A2211903	35.50	16.1

CASING ADAPTORS



Description		Part No	We	Weight	
Description		Part No	lb	kg	
Rod Box	W Casing Pin				
Α	AW	A2311101	3.15	1.4	
Α	AW	A2311102	4.40	2.0	
В	BW	A2311201	4.45	2.0	
В	NW	A2311202	8.50	9.0	
N	BW	A2311291	2.08	0.9	
N	NW	A2311301	6.65	3.0	
N	HW	A2311302	17.20	7.8	
Н	NW	A2311401	3.00	1.4	
HW	HW	A2311402	3.45	1.6	
Н	HW	A2311502	12.35	5.6	
HW	HW	A2311503	6.10	2.7	
HW	HW	A2311504	4.50	2.0	
Р	HW	A2311511	5.00	2.2	
Н	PW	A2311601	25.70	11.7	
HW	PW	A2311602	14.00	6.3	
HW	PW	A2311603	14.70	6.7	
Р	PW	A2311604	14.80	6.7	
Thin Wall Rod Box	W Casing Pin				
ATW	AW	A2366101	2.83	1.3	
ATW	BW	A2366102	4.51	2.0	
BTW	BW	A2366201	3.83	1.7	
BTW	NW	A2366202	8.30	3.7	
NTW	NW	A2366301	5.71	2.6	
NTW	HW	A2366302	16.50	7.5	



CASING ADAPTORS



Description		Part No	Weight lb k	
W Casing Pin	Pipe Pin			
AW	2.0"	A2411201	1.59	0.7
BW	2.5"	A2411301	2.53	1.2
NW	3.0"	A2411401	3.21	1.5
HW	4.0"	A2411501	4.10	1.8

CASING ADAPTORS



Description		Part No	Weight		
		Partino	lb	kg	
Rod Pin	W casing box				
N	BW	A2312401	2.34	1.1	
Н	NW	A2312502	2.73	1.2	
Р	HW	A2312602	5.09	2.3	





All recovery tools are heat treated

- Wireline rod tap
- Wireline rod full grip tap
- Casing tap
- Standard bell tapWireline rod bell tap
- Standard rod and coupling tap



WIRELINE ROD TAP



	Weight				
Description		Part No			
			lb	kg	
RIGHT HAN	DTAP				
Rod Size	Connection				
Α	Α	TA3000	2.69	1.2	
В	В	TB3000	4.70	1.9	
N	N	TN3000	7.50	3.4	
Н	Н	TH3000	12.30	5.6	
P	Р	TP3000	17.40	7.9	
HW	HW	TH3001	17.40	7.9	
HW	HW	TH5000	16.00	7.3	
Thin Wall					
ATW	ATW	TATW6500	2.94	1.3	
BTW	BTW	TBTW6500	4.94	2.3	
NTW	NTW	TNTW6500	8.28	3.8	
LEFT HAND	TAP				
Rod Size	Connection				
		TA3000L	2.70	1.2	
A	A		2.70		
В	В	TB3000L	4.50	2.1	
N	N	TN3000L	7.36	3.3	
Η	Н	TH3000L	14.50	6.6	
Thin Wall					
ATW	ATW	TATW6500L	2.90	1.3	
BTW	BTW	TBTW6500L	4.90	2.2	
NTW	NTW	TNTW6500L 8.20 3.7		3.7	



WIRELINE ROD FULL GRIP TAP

Description		Part No	Weight	
		raitino	lb	kg
RIGHT HAND	TAP			
Rod Size	Connection			
Α	EW	TA3100	2.69	1.2
В	AW	TB3100	4.70	1.9
N	BW	TN3100	7.50	3.4
Н	NW	TH3100	12.30	5.6
Thin Wall				
ATW	EW	TATW6600	2.94	1.3
BTW	AW	TBTW6600	4.94	2.3
NTW	BW	TNTW6600	8.28	3.8



CASING TAP



Description		Part No	Weight	
Description		Partino	lb	kg
RIGHT HAND	TAP			
Rod Size	Connection			
EW	EW	TEW1001	3.01	1.8
AW	AW	TAW1002	5.40	2.5
BW	BW	TBW1003	8.50	3.9
NW	NW	TNW1004	11.25	5.1
HW	HW	THW1005	21.65	9.8
AW	Α	TAW3000	6.10	2.7
BW	В	TBW3000	8.15	3.7
NW	N	TNW3000	11.50	5.2
HW	Н	THW3000	22.95	10.4
PW	Р	TPW3000	29.80	13.5
PW	HW	TPW3001	29.80	13.5
AW	ATW	TAW6500	6.20	2.8
BW	BTW	TBW6500	8.40	3.8
NW	NTW	TNW6500	11.50	5.2



STANDARD ROD BELL TAP

Description		Part No	Weight		
		raitino	lb	kg	
RIGHT HAND	TAP				
Tap Size	Connection Rod Box (RH)				
EW	EW	TESB1001	2.60	1.2	
AW	AW	TASB1002	3.20	1.5	
BW	BW	TBSB1003	3.80	1.7	
NW	NW	TNSB1004	4.44	2.0	
HW	HW	THSB1005	6.10	2.8	
LEFT HAND T	'AP				
Tap Size	Connection Rod Box (LH)				
EW	EW	TESB1001L	2.60	1.2	
AW	AW	TASB1002L	3.20	1.5	
BW	BW	TBSB1003L	3.80	1.7	
NW	NW	TNSB1004L	4.40	2.0	

THSB1005L 6.10



2.8

HW

HW

WIRELINE ROD BELL TAP



Description	Part No		Weight		
DICUTHAND		lb	kg		
RIGHT HAND					
Tap Box Size					
Α	TAB3000	1.20	0.5		
В	TBB3000	1.69	0.8		
N	TNB3000	2.66	1.2		
Н	THB3000	4.19	1.9		
P	TPB3000	4.20	4.3		
HW	THB5000	4.20	1.9		

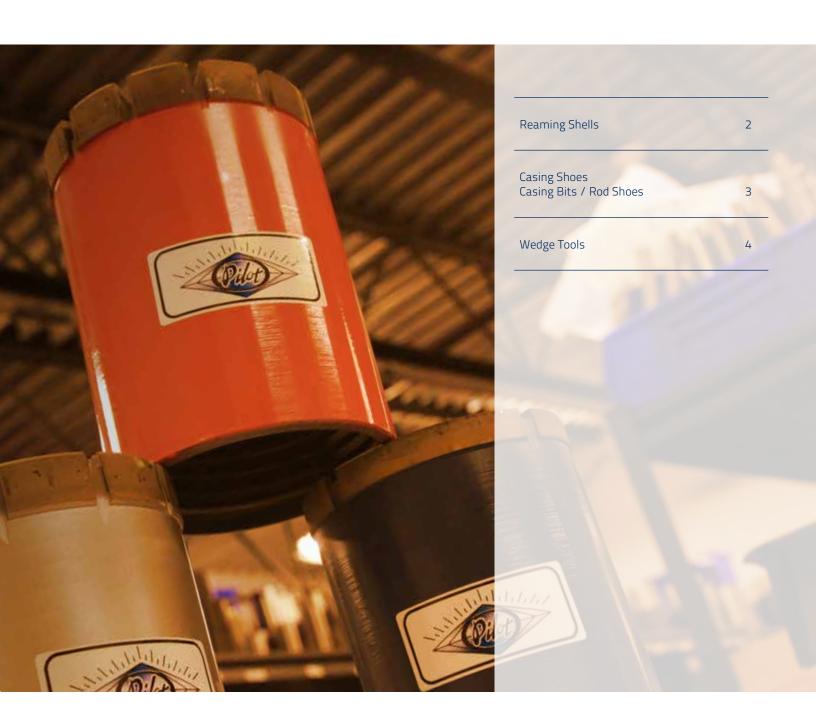


STANDARD ROD AND COUPLING TAP

Description		Part No	Weight		
Description		Part NO	lb	kg	
RIGHT HAND					
Tap Box Size	Connection				
EW	EW	TE1001	1.30	0.6	
AW	AW	TA1002	2.19	0.9	
BW	BW	TB1003	3.89	1.7	
NW	NW	TN1004	6.30	2.9	
HW	HW	TH1005	14.87	6.7	
LEFT HAND TA	P				
Tap Box Size	Connection (left hand)				
EW	EW	TE1001L	1.30	0.6	
AW	AW	TA1002L	2.55	1.2	
BW	BW	TB1003L	3.90	1.7	
NW	NW	TN1004L	6.30	2.9	
HW	HW	TH1005L	14.90	6.7	



DIAMOND PRODUCTS



The quality of Pilot diamond tools is recognized worldwide. The products are sturdy, made with quality diamonds and have a long life expectancy.



REAMING SHELLS



REAMING SHELLS

Model

Size	6" Diamonds «A»	6"	10"	10" no stab	18"	18" no stab
А	✓		✓	✓	✓	✓
A TK				✓		
ATW	✓	✓	✓	✓	✓	✓
LTK48				✓		
В	✓	✓	✓	✓	✓	✓
в тк			✓	✓		
BTW	✓	✓	✓	✓	✓	✓
N	✓	✓	✓	✓	✓	✓
Н		✓	✓	✓		
Р		✓	✓	✓		



CASING SHOES CASING BITS / ROD SHOES



CASING SHOES

Our Casing Shoes are offered in two different sizes Econo.» and «V-Ring».

Model

Size	Econo.	V-Ring	V-Ring +
AW	✓	✓	
BW	✓	✓	✓
NW	✓	✓	✓
HW	✓	✓	✓
PW	✓	✓	✓

CASING BITS

Our Casing Bits are designed for very hard over burden.

Model

Size	Normal	Heavy Duty
BW-N	✓	✓
NW-H	✓	✓
HW-P	✓	
N-N	✓	

ROD SHOES

Our Rod Shoes are used for over burden.

Model

Size	Econo.	V-Ring	V-Ring +
N	✓	✓	✓
NT	✓	✓	✓
Н	✓	✓	
HT	✓	✓	
HWT	✓	✓	
НМ	✓	✓	





Standard Wedge Diamonds

A Taper Wedge Bit

B Taper Wedge Bit

N Taper Wedge Bit

B Ball Bit Pencil Core, B Ball Bit 2 Holes

N Ball Bit Pencil Core, N Ball Bit 2 Holes

H Ball Bit Ball Wedge

Retrievable Wedges Diamonds

AXC/AWC Wedge Ball Bit

AXC/AWC Reaming Shell

BXC/BWC Wedge Ball Bit

BXC/BWC Wedge Reaming Bit

BXC/BWC Reaming Shell

NXC/NWC Wedge Ball Bit

NXC/NWC Wedge Reaming Bit

NXC/NWC Reaming Shell

B Inner tube concave Bit

N Inner tube concave Bit



RETRIEVABLE WEDGE/PILOT REAMER ASSEMBLY

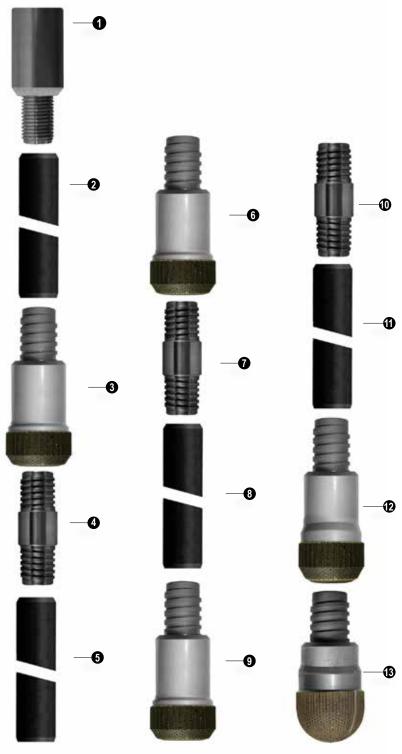
Size : B

ASSEMBLY

Description	Part No	Wei	ght
Description	rait NO	lb	kg
B Pilot Reamer Assy	WEB1100	40.58	18.4

^{*}Bits and shells are not included in assembly.

1	Drill rod adaptor	A3337106
2	Drill rod 5'	RB2065
3	Wedge reaming bit *	40-311NR
4	Lower & intermediate coupling	WEB1102
5	Lower & intermediate barrel	WEB1101
6	Wedge reaming bit *	40-311NR
7	Lower & intermediate coupling	WEB1102
8	Lower & intermediate barrel	WEB1101
9	Wedge reaming bit *	40-311NR
10	Lower & intermediate coupling	WEB1102
11	Lower & intermediate barrel	WEB1101
12	Wedge reaming shell*	40-316NR
13	Wedge ball bit*	40-252NR



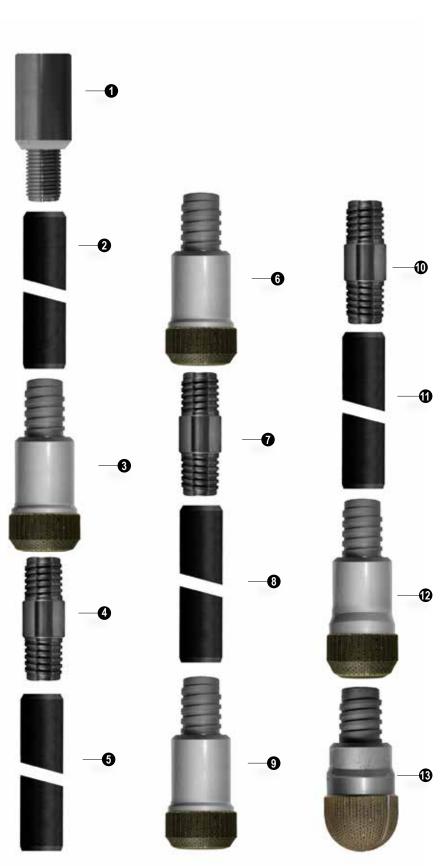


RETRIEVABLE WEDGE/PILOT REAMER ASSEMBLY

Size : N

40-416NR

40-401NR



Doc	cription	Part No	We	ight
Description		Part NO	lb	kg
	ilot Reamer Assy * and shells not included in assembly.	WEN1100	84.21	38.3
1	Drill rod adaptor		A333	7208
2	Drill rod 5'		RN20	65
3	Wedge reaming bit*		40-41	1NR
4	Lower & intermediate cou	pling	WEN1	102
5	Lower & intermediate bar	rel	WEN1	101
5	Wedge reaming bit*		40-41	1NR
7	Lower & intermediate cou	pling	WEN1	102
8	Lower & intermediate bar	rel	WEN1	101
9	Wedge reaming bit*		40-41	1NR
10	Lower & intermediate cou	pling	WEN1	102
11	Lower & intermediate bar	rel	WEN1	101

Wedge reaming shell*

Wedge ball bit*

AMC GREASE AND POLYMER



GREASE AND POLYMER CATEGORY	2
POLYMER	3
GREASE	14
SOLIDS REMOVAL UNIT (SRU)	15
	~

We resell

MBI Drilling Products is a proud distributor for AMC drilling fluid products. AMC specially formulated thickened grease provides resistance to high pressure, corrosion, wear and oxidation.

MBI Drilling Products offer a complete drilling fluid solution for our customers. All of our polymers are environmentally safe.





an **imdeX** limited company

AMC's success originates in quality products, innovative solutions and skilled technicians, dedicated to supporting our customers through a highly-mobile global network of distributors and regional locations.

We offer a total drilling fluid solution for our customers. Two distinct divisions, AMC Minerals and AMC Oil and Gas, enable AMC to support these industries respectively in key regions of the world.



GREASE AND POLYMER CATEGORY

Category	Description	Product codes
Viscosifiers (powder)	CR-650 XANBORE AUS-GEL SANDFIX	PO-1000
Viscosifiers (liquid)	LIQUI-POL AMC 206	PO-4000 PO-2200 PO-1700 PO-1200 PO-1600 PO-7000
Lubricants	SUPER-LUBE PENETROL XTRA TORQUE GUARD	PO-5000 PO-3000
Greases	XTRA TACKY	PO-1100 PO-2000 PO-2100
Detergents	LINSEED SOAP AUS-DET EXTRA	PO-1400
Lost Circulation Materials	POLY-PLUG FINE COURSE	PO-6000

Category	Description	Product codes
Fluid Loss Control	AMC POLY-LUBE AMC DEX AMC EZEE PAC	PO-2650 PO-2600 PO-2700
Clay & Shale Stabilizers	AMC K-ION CLAY DOCTOR COREWELL	PO-1500
pH Control	SODA ASH	PO-8000
Flocculants & Dispersants	POLY-FLOC LIQUI-SPERSE AMC 1300	PO-2300 PO-1900
Weighting Materials (powder)	BARITE CALCIUM CHLORIDE	PO-1850 PO-1800
Cutting Oils	HAMMER OIL BIO HAMMER OIL CANOLA OIL	PO-3400 PO-3450 PO-2800
Sealing and Grouting Additives	AUS_GRIP A AUS_GRIP B BENTONITE CHIPS	PO-2900 PO-3100 PO-1250
Thread Grease	ZN-50 3010 ENVIRO	PO-3400 PO-3450 PO-3300





TORQUE GUARD is an environmentally acceptable, vegetable oil based lubricant used in water based fluids to reduce torque, drag and improve penetration rates.

It also has the ability to reduce to potential for differential sticking by reducing the co-efficient of friction. It does this by reducing the thickness of the filter cake and reducing the co-efficient of friction of the filter cake.

It can also reduce bit balling as well as being able to provide additional wellbore stability. TORQUE GUARD is also effective in a range of water qualities, including high salt, high pH, and water with extremely high levels of calcium and magnesium hardness.

Application

TORQUE GUARD should be applied in situations where torque, drag and a high risk of differential sticking exists. This includes highly deviated sections and sections with high differential pressure.

An initial treatment of 3 - 5L / m3 of water should be made by injection to the circulating system to control torque and vibration. Dosage can be increased to

5 - 10L / m3 in extremely hard and abrasive ground or in deep, directional holes. Additional product can be added depending on the desired ROP, amount of shale and/or clay encountered, type of mud system and the interval length.

Advantages

- Biodegradable, environmentally acceptable and non-hazardous
- · Reduces torque and drag
- Extends bit life and improves penetration rates
- Stable in a range of water conditions
- Reduces co-efficient of friction
- · Reduces bit balling
- · Will not contribute to core staining
- · Does not affect rheology

Typical Properties

Appearance: Amber liquid Solubility: Miscible in water

Recommended Treatment

3 - 5L / m3 of water, increased to 5 - 10L / m3 in extremely hard and abrasive ground or in deep, directional hole.





COREWELL is a sophisticated multifunctional system created especially for diamond coring and slim-hole drilling activities. COREWELL helps secure intact core or cuttings by employing physical mechanisms that entrap unconsolidated core and cuttings to prevent dispersion allowing for more reliable mineralogical data analysis which ultimately leads to more accurate resource evaluations.

Advantages

- Economical
- Single component multifunctional system
- Compatible with slim hole drilling
- Enhances hole stability
- Provides sample protection
- Maintains sample integrity
- Controls dispersion
- Improves solids separation on surface
- Readily disperses in low shear environments
- Environmentally acceptable





SAND-FIX contains a unique blend of synthetic polymers designed to support hole stability and minimise associated problems when drilling loose sands, cobbles and gravels.

SANDFIX is an alternative to Bentonite and effective in promoting bore-hole stability in collapsing and shifting formations. SAND-FIX is a versatile product for all drilling applications.

Application

SAND-FIX has been developed as an alternative to using Bentonite or where Bentonite based products are prohibited for use. SAND-FIX enters the pores of sands and gravels to quickly form a thick 'gel-like' barrier to fuse and support the bore-hole.

SAND-FIX is tolerant to high down-hole pressures and temperature and has a reasonable tolerance to saline and hard water environments.

Advantages

- Readily disperses in low-shear environments
- · Improves drilling rates
- Single-product multifunctional product
- · Controls fluid loss

- Improves hole stability in sands, cobbles and gravels
- Improves recovery rates
- Compatible with most water-based drilling additives.

Typical Physical Properties

Appearance: White, free flowing granular powder pH (0.5 solution): 7 – 8

Solubility: Swells rapidly on contact

Recommended Treatment

Prior to adding SAND-FIX, adjust pH to 8.5 – 9.5 and control hardness levels below 400 mg/L Calcium using SODA ASH.

SAND-FIX properties are greatly enhanced when blended with select vegetable based oils and lubricants. SAND-FIX is blended with oil at suggested a ratio of 1:2 – 1:3.

SAND-FIX is added at concentrations of 2.0 - 4.0 kg per 1000 litres, 0.7 - 1.5 lbs per bbl or 15.0 - 35.0 lbs per 1000 gallons with water and allowed to mix until consistent before pumping through the hole. Adjust addition rates if the formation continues to be troublesome.





an **imde (**limited company

CR-650 is a high molecular weight, powdered polymer which has been developed to improve core recovery, particularly in broken and sandy formations. It may also be used to stabilize reactive clays and shales and to provide lubrication when diamond drilling in bad conditions.

Application

CR-650 forms a protective polymer film on the drill core and on the walls of the bore hole. This polymer film reduces water invasion into hydratable and dispersive clays and shales. CR-650 is also very effective for stabilizing loose, friable sand formations. CR-650 can be used as a single product, low solids mud system, or it can be combined with BETTA-GEL/AUSTROL to form a complete mud system.

Advantages

- Effective mixes rapidly in fresh to brackish water with minimum shear.
- Economical 98% active. Provides excellent viscosity at a minimum concentration.
- Environmentally friendly non-hazardous, non-toxic and will not ferment.
 Compatible - will not wash off ROD GREASE.

Recommended Treatment

Application	kg per 1000 litres
Add to Fresh Water Under normal drilling conditions	0.5 - 0.75
To stabilize swelling clays and shale	0.75 - 1.0
To improve core recovery in sandy, friable formations and to increase hole stability	1 - 2

CR-650 should be mixed by adding slowly through a jet hopper or high speed stirrer.





LIQUI-POL is a liquid anionic polymer viscosifier with high molecular weight providing rapid viscosity without the problems associated with mixing, as is the case with most powdered polymers. It provides a complete drilling fluid system and mixes very rapidly in fresh or brackish water.

Application

LIQUI-POL can be used in diamond drilling or water well drilling:

- Produces rapid viscosity.
- · Very cost effective-low concentration required.
- Reduces rod chatter and torque-increases core recovery.
- Inhibits water sensitive formations-improves borehole stability.

Diamond Drilling Usage

Add 0.75 to 1.25 litres/1,000 litres water for complete drilling fluid. Add 0.5 to 0.75 litres/1,000 litres to stop rod vibration and reduce torque.

Water Well Drilling Advantages

Add 0.75 to 1.25 litres/1,000 litres water for complete drilling fluid.

Add 0.5 to 0.75 litres/1,000 litres to stop rod vibration and reduce torque.

Water Well Drilling Advantages

- Environmentally acceptable viscosity can be broken down for development of water wells after setting screens.
- Controls sticky clays and inhibits water sensitive, swelling formations.
- Promotes effective settling of drilling solids in surface pits.
- · Cost effective and economical to transport.





SUPERLUBE is truly a unique product. it is a NEW GENERATION HIGH PERFORMANCE EXTREME PRESSURE LUBRICANT/CUTTING OIL made specifically for the mineral exploration industry. Extensive research and development has resulted in a high performance lubricant that produces exceptional lubricating characteristics. A secondary benefit is included, a concentrated cutting oil to help improve penetration rates and prolong wear of the cutting surfaces.

Application

SUPERLUBE forms a protective coating on the metal surfaces. It is a highly concentrated, extremely economical product that disperses rapidly into most water conditions. SUPERLUBE will reduce torque and frictional drag on the drill rods, minimizes wear on the drill string and protect the rods, barrel and inner tubes. Benefits are improved cutting actions of the bit and reamer. SUPERLUBE can be used in surface and underground mining operations.

Advantages

- Improves penetration (ROP) and depth capacity.
- Economical and efficient.
- Environmentally friendly, biodegradable.
- · Produces a thin lubristic film on the metal surfaces.

- Eliminates rod vibration.
- Stable in a range of water types.
- Will not contribute to core staining.
- Enhances the cooling action of the circulating fluid.
- Improves rod, bit and reamer life compatible with existing mud systems.

Typical Properties

Colour: Clear light yellow

pH: 7.0 - 9.5 Specific Gravity: 0.99 - 1.00

Recommended Treatment

SUPERLUBE can be applied directly to the rod line or to the batching tank. To ensure maximum performance is achieved. SUPERLUBE should be totally homogenized into a system. Recommended usage of SUPERLUBE is 1.0 - 4.0 litres per 1000 litres. Pipe size and depth will dictate the most beneficial concentration.



PENETROL XTRA

Extreme Pressure Lubricate



an imdeX limited company

Description

PENETROL XTRA is vegetable based soluble oil that has been developed as a surface-acting rate-of-penetration (ROP) enhancer and it is designed for use in water-based drilling fluid systems. Its extreme pressure lubrication properties were designed for the operating parameters at the face of an impregnated diamond bit, giving improved penetration rates and extended bit life. A fluid system containing PENETROL XTRA promotes hydrophobic coating on both the bit and cuttings surfaces. This allows shale cuttings to slip past the bit before sticking together, improving the bit's cutting efficiency and increasing penetration rates.

Application

PENETROL XTRA lubricates by producing a soft, tenacious film layer of micro grease on the drill string and the borehole. The concentrated wetting agents in the product enhance the cooling and wetting of the impregnated particles and accelerate removal of cuttings improving penetration rates and extending bit life. PENETROL XTRA forms white oil in water emulsion with some foaming, and has proven to work effectively in a variety of water conditions including fresh to super saline water and in variable alkalinity condition from basic to acidic.

Advantages

- Cost effective low concentrations required to extend bit life and to improve penetration rates and lubricity.
- BHA coating to reduce torque and drag, require fewer trips, excellent PDC bit performance in water-base fluids.
- PENETROL XTRA reduces torque and drag problems in high-angle wells by preferentially coating metal tubular to resist sticking and improve lubricity.
- PENETROL XTRA deposits a soft grease on the string that reduces wear on the drill string.
- Environmentally safe vegetable oil based with biodegradable emulsifiers.

Typical Properties

Physical appearance: Opaque honey coloured liquid pH (10 % Solution):

7.0 - 8.0

Recommended Treatment

An initial treatment of $1-2\,\%$ by volume should be made by injection to the circulating system. Additional material can be added up to $4-5\,\%$ by volume depending on the ROP achieved, amount of shale encountered, type of mud system and the interval length.

It mixes very easily to form a white foaming emulsion.





AMC 206 is a highly concentrated liquid anionic polymer designed to improve hole stability and core recovery in broken and unstable formations. It provides good viscosity in fresh make up water and provides a degree of lubrication to the drilling fluid.

Application

AMC 206 forms a protective polymer film on the drill core and the walls of the borehole. This polymer film reduces water invasion into unstable formations that can result in hole collapse and poor core recovery. When used in conjunction with AMC K-ION and AMC PURE-VIS it forms a highly inhibitive fluid that will stabilise reactive clays and shales, promote hole stability and improved core recovery.

Advantages

- Inhibits water sensitive formations-improves hole stability.
- · Easily mixed in fresh water.
- Reduces rod vibration and torque.
- · Provides lubrication.
- Highly concentrated economical to transport.
- Better suited to freezing conditions.

Usage

AMC 206 should initially be mixed at 0.5 – 1.5 litres per 1000 litres of make-up water, as drilling progresses the concentration of AMC 206 in the system should be varied to provide the optimum viscosity for efficient encapsulation of cuttings.





AMC PURE-VIS is a specially formulated blend of natural and synthetic polymers suspended in a non-hydrocarbon oil base. Its unique formula produces excellent viscosity that does not shear thin at the bit and delivers superior hole cleaning when compared to other liquid polymers. It provides a complete drilling fluid without the problems associated with mixing dry polymers.

Application

AMC PURE-VIS provides excellent viscosity and filtration control in most water types and is suitable for use as a complete mud system in areas where hole cleaning is the primary function of the fluid. The non-hydrocarbon oil base is environmentally friendly and provides lubrication to the drill rods helping to reduce vibration and torque. In areas where swelling clays or unstable ground are a problem, the addition of AMC K-ION and AMC 133X/ AMC 206 to the AMC PURE-VIS fluid will produce a highly inhibitive fluid that promotes hole stability and improves core recovery.

Advantages

- Provides excellent viscosity improved hole cleaning.
- Does not shear thin at the bit.
- Environmentally friendly.
- Easily mixed in most water types.
- Reduces rod vibration and torque.
- · Provides lubrication.

Recommended Treatment

AMC PURE-VIS should initially be mixed for 1-2 litres per 1000 litres for normal drilling and at 2-3 litres per 1000 litres for more difficult conditions.

As drilling progresses the concentration of AMC PURE-VIS in the system should be varied to provide the optimum viscosity for efficient hole cleaning.





AMC 1300 is a liquid non-ionic polymer designed specifically for use in calcium chloride brines. It provides good viscosity, a degree of lubrication to the drilling fluid thus improving hole stability and core recovery in broken and unstable formations.

Application

AMC 1300 forms a protective polymer film on the drill core and the walls of the borehole. This polymer film reduces water invasion into unstable formations that can result in hole collapse and poor core recovery.

Advantages

- Inhibits water sensitive formations-improves hole stability.
- Easily mixed in calcium chloride brines.
- Reduces rod vibration and torque.
- · Provides lubrication.

Usage

AMC 1300 should initially be mixed at 1.5 - 3 litres per 1000 litres of make-up water, as drilling progresses the concentration of AMC 1300 in the system should be varied to provide the optimum viscosity for efficient encapsulation of cuttings.





AMC POLY-PLUG is a hydrophilic polymer in granular form that absorbs up to 500 times its original volume in water. AMC POLY-PLUG is ideal for sealing zones of lost circulation and can also be used to reduce rod vibration in holes where lost returns are a problem.

Application

AMC POLY-PLUG should be mixed with fresh water then pumped down the hole to the zone of lost circulation. The mixture will then swell and seal fissures, cracks and porous formations. Drilling can recommence after a waiting period of 30 minutes. In diamond drilling, to avoid long delays while waiting for AMC POLY-PLUG to swell down-hole, the AMC POLY-PLUG can be pre-wetted with water in a 20 - 40 litre container. Once the tube has been pulled, this solution can be poured directly down the rods. After pumping the tube down the rods drilling can recommence. This procedure can be repeated on successive core runs. In circumstances where a low water level or total loss of water returns results in excessive vibration and torque,

AMC POLY-PLUG can be allowed to swell in water or mud for 15 - 20 minutes. The resulting swollen mixture can be periodically poured down the outside or the rods and acts as a cushion between the rod string and hole casing.

Advantages

- · Easy to place in hole.
- Rapid swelling, will swell up to 500 times original volume.

Recommended Treatment

0.5 kg - 1.5 kgs / 100 litre. Packaging 15 kg plastic pail.





AMC ROD GREASE XTRA TACKY is specifically formulated rod grease manufactured for use as a diamond drilling rod grease.

Application

AMC ROD GREASE XTRA TACKY is applied to the rods before they are run back into the hole. The grease is applied to the rods by hand and heating is not required before use.

Advantages

- Very tenacious adheres to the rods under virtually all types of drilling conditions.
- Effective in fresh and salty water.
- Highly effective under 'dry hole' conditions i.e. where there are no fluid returns. Will not wash off, Compatible with all drilling muds.

Recommended Treatment

Under normal drilling conditions - initially apply 1-2 kg grease for 100 meters NQ rods. As hole greases up use less after each bit change. Dry hole conditions: use 2 - 3 kgs grease for 100 metres of NQ rods. HQ rods 3 - 4 kgs grease for 100 metres.

Hole condition will vary and grease should be used accordingly.

To remove excess grease from rods pump a caustic solution down hole and leave for several hours to soften.



SOLIDS REMOVAL UNIT (SRU)



an **imde** limited company

Description

AMC's unique SOLIDS REMOVAL UNIT (SRU) is a highly innovative alternative to traditional drilling sumps and is being described as the way of the future by drilling contractors and resource companies world wide. The closed-loop fluid system significantly reduces the environmental impact and greatly improves the efficiency of drilling operations.

Application

Drilling fluid is circulated directly from the drill collar to the SRU's shaker or centrifuge feed tube, where drill solids are removed via the centrifuge. Cleaned drilling fluids are then returned to the drill hole. The highly mobile unit also incorporates a mixing chamber and weir system, which enables drilling fluids to be added accurately and efficiently. AMC has revolutionized conventional solids removal techniques by utilising a 9" bowl decanting centrifuge, the smallest unit available of this type in the world, and adapting it for diamond drilling applications.

Advantages

- Considerably reduces environmental impact
- Significantly reduces water consumption
- Reduces site set-up and remediation costs
- Improves waste management
- Reduces solids in drilling fluids to <1%
- Enhances efficiency of drilling fluids, lowering consumption and costs
- Reduces wear and tear of drilling components caused by abrasive drilling fluid
- Improves health and safety conditions on-site.



REFLEX INSTRUMENT



DRILLING INSTRUMENTATION	
DRILL ALIGNMENT	
REFLEX NORTH FINDER APS	1
REFLEX TN14 GYROCOMPASS	3
MAGNETIC	
REFLEX EZ-TRAC XTF	5
REFLEX EZ-A	7
REFLEX EZ-SHOT	9
NON-MAGNETIC	
REFLEX GYRO	11
REFLEX MAXIBOR II	13
CORE AND HOLE ORIENTATION	
REFLEX ACT III	15
REFLEX SMART WEDGE	17
DATA COLLECTION	
REFLEX CONNECT	19
REFLEX HUB	21
GEOSCIENCE	
REFLEX XRF	23
REFLEX iogas: Data analysis	25
REFLEX ioGAS LEAPFROG GEO LIVE LINK	27
REFLEX GEOCHEMISTRY	29

MBI Drilling Products is a proud distributor of Reflex Instrument North America Limited.

REFLEX is the leader in innovative instrumentation and technology for drilling, data collection and analysis within the global minerals industry. REFLEX's technologies are acknowledged for their reliability, ease of use and accuracy. REFLEX customers know more, get information faster and mine smarter.



REFLEX NORTH FINDER APS

REFLEX® intelligence on demand

Unique GPS based compass producing True North azimuth, GPS position and degree of inclination

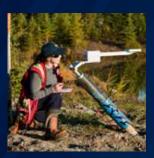
The REFLEX NORTH FINDER APS (Azimuth Pointing System) is not affected by local magnetic interference. It allows Drilling Operators to align drill rigs and survey instruments and more accurately measure drill hole collars. Accurate collar azimuth is vital and can have the greatest impact on the final endof-hole coordinates. Geologists are able to use the NORTH FINDER APS to pick up previous collars and accurately record starting dip and azimuth coordinates.

The REFLEX NORTH FINDER APS features UTM and latitude/ longitude coordinates, sub-metre GPS position accuracy, GPS Integrity Parameter for more accurate azimuth and a long life battery providing more than 6 hours run time.

INAFFECTED BY LOCAL

UNAFFECTED BY LOCAL MAGNETIC ANOMALIES

Collar and directional data from the REFLEX NORTH FINDER APS is transferred via Bluetooth communication to the PDA, and can be downloaded from the PDA to PC (optional).



ACCURATE

The REFLEX NORTH FINDER APS is accurate to 0.5° of True North Azimuth. Where GPS integrity is excellent, the accuracy can be less than 0.2°. The unit is built with three accelerometers for exceptional tilt accuracy. The REFLEX NORTH FINDER APS reduces the risks and associated costs of human error in recording drill collar measurements.



COST SAVING

When using the REFLEX NORTH FINDER APS, correct drill collar measurements can be obtained easily and accurately. Land based surveys are not required which saves significant costs for the project.



EASY TO USE

The REFLEX NORTH FINDER APS does not require specialized survey teams to achieve accurate results. Field staff are able to competently operate the system, with no specialized training required. It is also easy to set up and can be mounted on a pre-positioned rig, tripod or other object with no overhead obstructions to avoid signal interference.



REFLEX NORTH FINDER APS SPECIFICATIONS

Azimuth accuracy	0.5° nominal		
,	< 0.2° with excellent GPS integrity		
	> 1.0° with poor GPS integrity		
	(GPS integrity is automatically calculated by the APS in real		
	time and displayed on the LCD)		
Tilt accuracy	± 0.2°		
GPS coordinate accuracy	< 60cm (2 ft) with SBAS correction (WAAS, EGNOS, MSAS)		
	< 2.5m (8 ft) autonomous		
Dimensions	10 cm high x 13 cm wide x 66 cm long (4" x 5" x 26")		
Weight	1.6 kg (3.5 lbs) - no attached options		
Temperature range	-30° to 60° C (-22° to 140° F)		
Sealing	NEMA 4 (IP 65)		
North finder mounting plate	¼" - 20 tripod threads (2) and 5/8" - 11 tribrach thread		
Internal battery	12 V DC rechargeable lithium ion (~ 6.5 hrs operation)		
medinal saccory	1.5 hrs max charge time with portable charger		
Communications	Serial output with cable for logging installation or performance		
	data		
	Bluetooth Class 1		
	User selectable National Marine Electronic Association (NMEA) data formats for each mode		
	Laser input port (APS automatically goes into laser offset		
	mode when the laser is triggered)		
Options	Rig alignment attachment		
	Tripod		
	Tripod geared head with azimuth, tilt and roll adjustments		
	Hard sided shipping case		
	Laser range finder kit (LTITruPulse laser rangefinder) and		
	mounting bracket 1.5 - 4 X optical sighting scope		
	Archer PDA handheld for bluetooth readout and transfer to PC.		



REFLEX TN14 GYROCOMPASS

Pre-load drill hole co-ordinates for fast, accurate and repeatable rig alignment in 15 minutes or less

The REFLEX TN14 GYROCOMPASS improves productivity dramatically by quickly and accurately aligning drill rigs in surface and underground operations.

The REFLEX TN14 GYROCOMPASS takes approximately 12 minutes to settle, and a drill rig can then be aligned to the correct azimuth and dip within 5 minutes.

The unit is supplied with three batteries for on-site changeover to minimise time.

With a Roll/Pitch range of +/- 90°, the REFLEX TN14 GYROCOMPASS has the flexibility to improve productivity in all drilling conditions. Without the roll & pitch limitations experienced by some rig alignment systems, azimuth integrity remains high at ALL angled drilling applications.





WORLDWIDE DATA ACCESS

Drill hole co-ordinates can be entered directly into the hand held on site or pre-loaded from any location worldwide and sent directly to the rig using REFLEX HUB. Drill hole alignment data is transferred back into REFLEX HUB, so Geologists can effectively manage their drilling program remotely, without leaving their office; no physical file transfers are required. Pre-loading co-ordinates reduces the risks and associated costs of human error caused by entering incorrect co-ordinates or inaccurate survey marking.



VISUAL INTERFACE

The REFLEX TN14 GYROCOMPASS has a large visual interface built into the wireless handheld unit, showing live movement, through clear, simple graphics, to guide alignment and improve operator safety. The visual interface makes it easy to quickly see which direction the rig needs to move to accurately and easily align to the correct dip and azimuth, improving alignment efficiency. The wireless handheld unit means no cables are required, ensuring a safer operating environment.



FULLY ADJUSTABLE CLAMPING MECHANISM

The easy to use clamping mechanism allows for a single person to position the REFLEX TN14 GYROCOMPASS onto the drill rods. A single handed movement lowers the clamp lever to securely fasten the rig aligner to the drill rig. The clamp is fully adjustable and will suit rod sizes from BQ* to HQ*.



REFLEX TN14 GYROCOMPASS SPECIFICATIONS

Settling Time		
Settling time	Approximately 12 minutes	
Accuracy		
Heading	+/- 0.2°	
Dip/Pitch	0.05°	
Operating Range		
Operating time	More than 15 hours	
Operating temperature	-10°C to +60°C	
Storage temperature	-40°C to +85°C	
Roll/Pitch range	+/-90°	
Environment	95% humidity	

 $[*]Q^*$ is a registered trademark of Boart Longyear that refers to its Q^* Wireline System. The use of the Q mark herein is not intended to equate the Q mark with a particular hole size but rather to indicate that REFLEX's products and services are designed and intended to be used with Boart Longyear's Q^* Wireline System, as well as other Wireline systems available in the industry that are comparable to that of the Q^* Wireline System.





REFLEX EZ-TRAC XTF

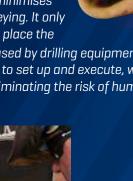
Instant survey data now sent directly to a secure hub

The REFLEX EZ-TRAC XTF is a digital downhole survey instrument that has been designed to be multifunctional, easy to operate, highly accurate, robust and reliable.

By operating with the new EZ-COM Blue controller, survey data can now be transferred via mobile networks directly to anywhere in the world, instantly.

The REFLEX EZ-TRAC XTF is easy to operate and minimises the unproductive time required to set up for surveying. It only requires aluminum extension rods to be added to place the

instrument away from magnetic interference caused by drilling equipment and it is ready to use. The user friendly EZ-COM Blue makes the survey easy to set up and execute, with results automatically calculated and displayed on the handheld unit, eliminating the risk of human error.





By using the new EZ-COM Blue controller the REFLEX EZ-TRAC XTF comes with multi-shot as standard while still being able to perform the quickest single shot surveys the industry has seen. As well as being operated by the dedicated EZ-COM Blue device the EZ-TRAC XTF can also be operated by a rugged RECON pda.



HIGHLY ACCURATE

The REFLEX EZ-TRAC XTF performs surveys in all directions – including vertical – with high accuracy. Orientation of downhole motors and wedges have been streamlined to further simplify the process and reduce costly errors by using the External Tool Force (XTF).



QUICK AND SIMPLE PROCESSING,

PROVIDING ACCURATE DATA

ROBUST AND RELIABLE

The REFLEX EZ-TRAC XTF now has an improved internal shock system built to withstand harsh treatment. The 35 mm integrated pressure barrel is totally sealed against water entry and has a depth rating of 4,000m. The robust and durable design of the REFLEX EZ-TRAC XTF is now CE compliant and ensures a minimum amount of time and cost required for maintenance and repair.



REFLEX EZ-TRAC SPECIFICATIONS

Dimensions	 Outer diameter 35 mm Length 1,030 mm Weight 4.7 kg
Azimuth (direction)	· Range 0 to 360° · Accuracy ± 0.35°
Dip (inclination)	Range ± 90° from horizontal Accuracy ± 0.25°
Gravity roll (rotation/toolface)	Range 0 to 360° Cocuracy ±0.25°
Magnetic roll (rotation/toolface)	Range 0 to 360° Cocuracy ±0.35°
Tool magnetic field	Range 0 to 100,000 nT Couracy ±50 nT
Magnetic dip	Range ± 90° from horizontal Couracy ± 0.25°
Depth rating	4,000 m vertical in fresh water
Temperature rating	Full accuracy 0°C to +60°C Operating -30°C to +75°C Storage -45°C to +85°
Battery	Non-rechargeable lithium battery pack
Approximate battery life:	
Infrequent use	4 years
Normal use Heavy use	· 2 years · 1 year



REFLEX®

REFLEX EZ-A

Instant survey data accessible on site

The REFLEX EZ-A is a digital downhole survey instrument, capable of both single and multi-shot proficiency. With an operating core grade of AQ* value, the multi-shots 25mm barrel can be used for various slimhole applications in all-angle surveys. With an inbuilt infrared communication link the REFLEX EZ-A is able to transfer vital downhole data quickly and efficiently via a handheld computer, allowing instant, comprehensive analysis.



SINGLE AND MULTI-SHOTS FUNCTION

With both single and multi shot capabilities, the REFLEX EZ-A has the capacity to survey from one to five single shots and up to 9,000 multi-shots depending on the desired mode. The added gravity roll angle and magnetic tool face functions can be used for the use with orientation wedges, down hole and directional motors. The data captured by the REFLEX EZ-A provides for reliable accurate, all angle surveys within the mining, exploration, and construction industries.



ALL ANGLE SURVEYING

For each shot taken, three magnetic field and three gravity field components are recorded, together with temperature, time and date. Paired with the hand held device this allows comprehensive analysis and presentation of survey data on site. Survey data is displayed in tabular form, as well as in 2D and 3D graphical form. The 3D presentation allows the user to get a realistic view of the perspectives and offers interactive actions such as rotation and zoom.



QUICK AND SIMPLE PROCESSING,

PROVIDING ACCURATE DATA

USER FRIENDLY

REFLEX EZ-A has been designed to be user friendly. The instrument has a built-in interface with editable options managed by a single control switch in addition to a handheld device. An infrared connection eliminates the need for cables. The REFLEX EZ-A is a digital device which immediately presents survey data without any unhealthy chemicals, time-consuming film processing, compass roses or complicated calculations.



REFLEX EZ-A SPECIFICATIONS

 Single and multi-shot modes Inclinometer Variable time delay: 5 to 32 sec Self contained, battery powered Range 0 to 360° Accuracy +/- 0.35°
 Tool face reads to 0.25° Tool face gravity, in degrees Tool face magnetic, in degrees
 Magnetic field strength, in nanoTesla Magnetic dip, in degrees
 6,000 psi (41.4 MPa) or 4,000 metre water pressure without pressure Barrel 20,000 psi (137.9 MPa) or 13,800 metre water pressure with 36/38 mm pressure barrel
 Full accuracy between 0° C to +60° C (+32° F to +140° F) Operates to +70° C (+158° F) ambient temperature without heat shield Operates to +177° C (+350° F) ambient temperature with heat shield Storage -20°C to 85°C (+31°F to +140°F)
 Down hole electronic recording Non-volatile memory and data retention Thermal modelling for accurate calibration over the entire temperature range
 Outer diameter 25.0 mm [1.0"] Length 790 mm (31.126") Weight 1.7 kg (1.2 lbs)
 3 extension rods, each 1.5 m long, 36mm 0.D. Landing collar (AQ* - PQ* sizes) Pin Spear, Swivel or A rod attachment Bull plug and Mule shoe Pressure barrels 36 & 38mm
· REFLEX EZ-COM
WindowsREFLEX SProcessREFLEX AQS communication software

 $*Q^{@}$ is a registered trademark of Boart Longyear that refers its $Q^{@}$ Wireline System. The use of the Q mark herein is not intended to equate the Q mark with a particular hole size but rather to indicate that REFLEX's products and services are designed and intended to be used with Boart Longyear's $Q^{@}$ Wireline System, as well as other Wireline systems available in the industry that are comparable to that of the $Q^{@}$ Wireline System.





REFLEX EZ-SHOT

On site access to survey data

The REFLEX EZ-SHOT is a single shot instrument designed to identify the deviation of boreholes. The REFLEX EZ-SHOT is a totally self contained instrument that is controlled via an integrated keypad membrane and an LCD display.

The REFLEX EZ SHOT fits most standard commercial running gear from BQ* to PQ*. Survey kits can be provided in two standard configurations, 36 and 38mm.



SEVEN PARAMETERS IN ONE SHOT

The REFLEX EZ-SHOT is a single shot instrument, which quickly provides information about the borehole. The instrument measures seven parameters in one single shot: azimuth, dip, roll angle relative gravity, roll angle relative magnetic north, temperature, magnetic field strength and magnetic dip angle. As soon as the instrument has been retrieved from the borehole, results can be read on the integrated display without an external computer.



ACCURATE

The REFLEX EZ-SHOT is a high precision magnetic and gravimetric instrument. Three fluxgate magnetometers measure the local geomagnetic field and provide the horizontal component - the azimuth - relative to magnetic north. Three extremely accurate accelerometers provide the vertical component - the dip - and the rotation relative gravity. The REFLEX EZ-SHOT includes a Quality Check function with a predetermined magnetic threshold to highlight survey data that is outside the range of acceptable magnetic interference.



FAST OPERATION, IN ALL

DIRECTIONS

ROBUST AND RELIABLE

The REFLEX EZ-SHOT has been specifically designed to be robust, reliable and easy to use. The REFLEX EZ-SHOT is totally self-contained, with integrated electronics, control panel and batteries. No cables, battery charging, external computer, regular maintenance, or moving parts to wear and tear in harsh, on site conditions. Low power consumption in combination with a long-life lithium battery pack, allows many years of normal use between battery replacements.



REFLEX EZ-SHOT SPECIFICATIONS

Dimensions	 Outer diameter 31.7 mm Length 846 mm Weight 2 kg
Operating features	 Single shot Orientation Azimuth and dip Azimuth quality check Magnetic profile Thermal profile
Range and typical error	 Azimuth 0-360° ±0.5° Dip ±90° ±0.2° Roll angle, relative gravity 0-360° ±0.2° Roll angle, relative magnetic N 0-360° ±0.5° Temperature -40 to +85 °C ±1 Magnetic field strength 0-100,000 nT ±50 nT Magnetic dip angle ±90° ±0.4°
Timer	 Survey start delay selectable from 1-1,000 min 1 minute increments
Temperature rating	Total range -20°C to +85°C Highest accuracy achieved between 0°C & +60°C Shock rating 6,000 g, 0.5 ms, ½ sine Pressure rating 2,250 psi (16 MPa) (36 mm pressure barrel) 6,000 psi (41 MPa) (38 mm pressure barrel)
Battery	Internal Lithium TCL, 7.2 V, 2.7 Ah 5 year service life (2,500 surveys of 1 hour each)
Electronics	 Tri-axial solid state accelerometers Tri-axial solid state fluxgate magnetometers
Memory	· Memory capacity 50 surveys
Optional software	· REFLEX SProcess

Please contact your local REFLEX representative for more information on the range of running gear, survey kits and orientation equipment available from REFLEX.

*Q® is a registered trademark of Boart Longyear that refers to its Q® Wireline System. The use of the Q mark herein is not intended to equate the Q mark with a particular hole size but rather to indicate that REFLEX's products and services are designed and intended to be used with Boart Longyear's Q® Wireline System, as well as other wireline systems available in the industry that are comparable to that of the Q® Wireline System.





REFLEX GYRO

Directional surveying in all environments

The REFLEX GYRO is a complete downhole surveying instrument capable of surveying in all environments, magnetic and non-magnetic.

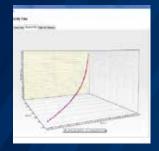
PROVEN RELIABILITY IN DELIVERING ACCURATE SURVEY DATA

With proven reliability and accuracy, it utilises a digital surface referenced MEMS-gyro. Survey data, once brought to the surface, can be transferred from the onboard memory to the field PC via a high-speed Bluetooth connection. The full set of data readings can be processed using the advanced REFLEX GMIT5 navigation software, where users can tabulate, plot and export data into various formats for enhanced decision making.



Designed for operation by Drillers

The REFLEX GYRO has been designed to be simple to use yet with highly sophisticated technology inside to deliver exceptionally accurate survey results. It can be fully operated by drillers on site for cost effective surveying. As a completely remote and fully time stamped survey tool, it doesn't require a live wireline or additional equipment such as winches for operation.



Superior survey data

Highly accurate survey data is obtained through customised 'Anti-Roll' running gear and centralisers, ensuring the highest quality azimuth data, including in vertical surveying. A large range of data types, including directional data (azimuth and dip), temperature, time and roll are recorded in the onboard memory. Reports can be run through any Windows operating system and are available in xls, dxf, ASCII and ODS formats. The data cannot be altered and can be used for QA/QC and audit purposes.



Survey in all environments and directions

The REFLEX GYRO is not affected by magnetic interference and can be used inside all types of drill rods or in magnetically disturbed ground, eliminating the need to use non magnetic drill pipe configurations. It measures in all directions and is not affected by inclination, and can therefore be used in surface and underground operations and wireline or conventional drill rigs.



REFLEX GYRO

Dimensions	0.D. 32mm, L 807mm
	· · · · · · · · · · · · · · · · · · ·
Weight	1.1kg
Operating temperature	0°C to +70°C
Digital interface	High speed Bluetooth
Power source	High capacity re-chargeable NiMH battery packs
Operating time	<8 hours depending on environmental conditions
Dip [Inclination]	+/- 0.2°
Azimuth, gyro**	+/- 0.5°
Roll	+/- 0.3°
RUGGED FIELD PC	
Operating system	Windows 7
Other features	Built-in high speed Bluetooth, WLAN
OPTIONAL EQUIPMENT	
Other features	Vertical centralisers
	APS
	Conventional running gear
	Digital depth encoder
	High temperature version available





REFLEX MAXIBOR II

Optical borehole survey system

The REFLEX MAXIBOR II is an advanced optical instrument for accurate surveying of drill holes and tunnels in magnetically disturbed environments. The REFLEX MAXIBOR II is the ultimate surveying tool for long inclined and horizontal holes.

The REFLEX MAXIBOR II is highly versatile, with an outside diameter of only 44mm, it can be used in a variety of applications; it can be run on rods or wireline, or pumped into the hole and optional centralisers are available for measurement inside large diameter holes.

The REFLEX MAXIBOR II can be set to measure inclination and azimuth every 1.5 or 3m and can be run and results presented in either metres or feet.

An infrared data link ensures reliable and rapid data communications, and Windows based software improves data processing ability in the field.



HIGHLY ACCURATE

The REFLEX MAXIBOR II is a highly accurate surveying tool with solid state silicon accelerometers guaranteeing precision and providing direct inclination and roll information. The tool requires no calibration, manual calculations or instrument drift corrections, minimizing the risk of human error. The REFLEX MAXIBOR II surveys both in and out of the hole for instant QA/QC repeatability check.



IMPROVE PRODUCTIVITY

The REFLEX MAXIBOR II is designed for simple, straightforward operation, which reduces survey time and costs. Using the Maxibor II, there is no need to pull drill rods before the survey and it is quick to use, a 100m survey can be performed in only 20 minutes (depending on the rig). Survey results are automatically calculated and are available for immediate presentation on site.



EASY TO USE, LOW COST TO OPERATE



ROBUST CONSTRUCTION

The REFLEX MAXIBOR II has been designed to withstand harsh on site conditions, delivering reliable operation and minimizing down time. Fully sealed electronics and optics reduce the risk of accidental water entry while robust optics eliminate the need for continual re-calibration. Interchangeable industrial alkaline battery packs provide years of normal use before replacement is required, due to the low power consumption of the unit.



REFLEX MAXIBORE II SPECIFICATIONS

Dimensions	Tool diameter 44.0 mm Tool length 1,200 mm
Optics	 Optical CMOS image sensor Light source 6 x high intensity LED Exposure interval minimum 5s typical 10s
Solid State Electronics	 Downhole electronic recording Non-volatile memory and data retention Thermal modelling for accurate calibration
Batteries	· Interchangeable industrial alkaline battery pack
Memory	· Memory capacity over 16 hours at 10 second intervals
System Accuracy	Better than 1:1000 relative to hole length
Pressure and Shock Rating	 3,500 metre water pressure gives 50% safety margin Shock survival 6 000g, 0.5 ms 1/2 sine
Operating Temperature	 -40°C to +65°C (-4°F to +150°F) (with lithium batteries) -20°C to + 65°C (-4°F to + 150°F) (with alkaline batteries)
Standard Equipment	 Camera probe Reflector tubes Reflector rings Reflector tube couplings Bottom coupling Camera cap Sealing ring exchanger device Reflector ring extractor TDS Recon Pocket PC REFLEX Maxibor II Pocket PC Application REFLEX SProcess software REFLEX Maxibor II Manual Spare reflector material Spare sealing rings Silicon grease Transport boxes
Optional Equipment	 Pin spear coupling Top coupling with blank end Swivel sub assembly Landing sub assembly USB 2.0 Reader/Writer Stylus pen Centralisers





REFLEX ACT III

Core orientation system delivering exceptional accuracy

REFLEX ACT III is a digital core orientation system that records the orientation of the core sample and other key data in core drilling

COMPATIBLE WITH AUTO DRILL SYSTEMS

operations. It has a patented rapid descent system that reduces time to complete core recovery. It delivers exceptional accuracy, while being easy to use and reliable in harsh field conditions and is the preferred core orientation system for drillers and geologists worldwide. It's high level of data accuracy leads to better understanding of the geological structure, ultimately resulting in enhanced drill program management and geotechnical planning.



RUGGED AND RELIABLE

The REFLEX ACT III is designed to withstand the harshest conditions and treatment in the bottom-of-hole environment. It has a hardened steel outer casing and heat treated threads. Components are shock tolerant and able to withstand up to 20 000G of force. The unit can operate in temperatures of up to 80°C. It has a separate purpose designed hand held controller for communication and stateof-the-art control panel technology which are water resistant. Built with no moving parts and high quality lithium batteries, the REFLEX ACT III needs no maintenance and will operate for approximately 12 months under normal use.



ACCURATE DIGITAL DATA COLLECTION

The REFLEX ACT III controller displays accelerometer data collected via time stamping technology, including depth values, (when entered at each orientation], inclination, roll, gravity, temperature and all button presses. Unique sequence logic prevents incorrect data and also eliminates operator error, ensuring more accurate data. Data stored on the controller cannot be manipulated and using REFLEX's digital auditor software can be used for QA/QC and audit purposes, as well as operational performance and production analysis.



IMPROVED OPERATIONAL EFFICIENCY

The REFLEX ACT III is designed to improve productivity on site. It is supplied as a two tool system, while one tool is down the hole, the other is ready for the next run, ensuring no interruption to drilling operations. Core samples are easily matched with orientation data using a spirit level jig, bottom or top orientation can be accurately transferred to any core sample. The controller also indicates if the downhole unit has encountered temperatures above it's safe operating range, displayed on the LCD screen during data retrieval.



REFLEX ACT III

CORE SIZES	
NQ*, NQ*2, NQ*3, HQ*, HQ*3, PQ*, LTK60, BQ*, BQ*TK®, W/L56, W/	L66, W/L76, BTW, NTW
DIMENSIONS	
Length	Between 300 to 400mm
Control unit	
Outer diameter	42mm
Length	300mm
Weight	Average weight per kit is 30kg
ACCURACY	
Range	0 to ±88° dip
Accuracy	± 1°
DEPTH RATING	
Downhole instrument:	
Housing pressure	Up to 10 000psi
TEMPERATURE RATING	
Downhole instrument:	
Operating	-30 °C to +80 °C
Control unit:	
Operating	-30 °C to +50 °C
BATTERY	
Non-rechargeable lithium battery pack. Approximate battery life; downhole instrument:	
Infrequent use	Up to 2 years
Normal use	Up to 12 months
Approximate battery life; control unit:	
Infrequent use	> 2 years
Normal use	2 years

*Q® is a registered trademark of Boart Longyear that refers to its Q® Wireline System. The use of the Q mark herein is not intended to equate the Q mark with a particular hole size but rather to indicate that REFLEX's products and services are designed and intended to be used with Boart Longyear's Q® Wireline System, as well as other wireline systems available in the industry that are comparable to that of the Q® Wireline System.





REFLEX SMART WEDGE

Cut wedge setting time in half at all depths

The REFLEX SMART WEDGE is the next generation of the original steel wedge bypass system. The unique new anchor system and self-orienting feature are specifically designed to save time and reduce costs.

The new anchor system combines both the wood and mechanical plugs, eliminating one full rod trip from the wedge setting process. This saves up to a full shift from the process, reducing operating costs significantly.

The self-orienting feature is set to the correct tool face on the surface and holds the wedge in the desired tool face all the way down the hole, saving an additional four hours at depth.

REFLEX's SMART WEDGE is the ultimate tool for deep, inclined holes, cutting the time of wedge setting at all depths in half and delivering significant time, productivity and cost savings.

REFLEX SMART WEDGE IS SELF ORIENTATING, SAVING UP TO FOUR HOURS AT DEPTH.



SAVE TIME

REFLEX'S SMART WEDGE reduces the time required to set the wedge bypass system from four hours up to a full shift. An additional four hours is saved through the self orientation feature at depth, significantly reducing operating costs.



EASY TO USE

The REFLEX SMART WEDGE is constructed in 1.5m sections for easy handling and assembly, both on the surface and underground. The lighter wedge and new blunt nose design also make it safer and easier to handle.

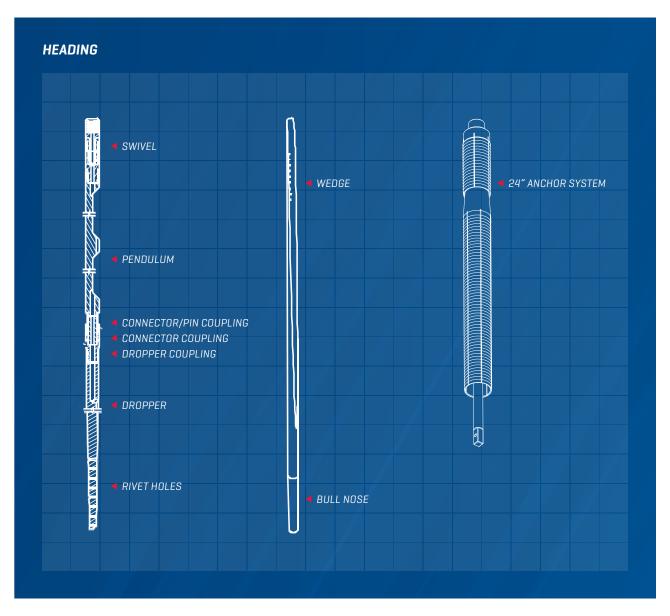


ACCURATE

The REFLEX SMART WEDGE's new gravity orientation system has been proven to hold the tool face within 5 degrees of the selected orientation target. You can be confident the REFLEX SMART WEDGE will not only set accurately, but will also save time.









REFLEX CONNECT



Survey data straight from the rig to the office

REFLEX CONNECT allows seamless transfer of survey data from the drill rig to a secure, central database for review in near real-time.

It combines the accuracy and performance of REFLEX instrumentation, with the convenience of remote access to data through REFLEX HUB.

RAPID BLUETOOTH SURVEY DATA TRANSFER INTO REFLEX HUB

Survey and geochemical data is transferred automatically from the digital instrumentation to REFLEX HUB via a mobile device. Geologists can view and approve survey records and then commit them for storage. Data is then available for incorporation with other core geological data sets or exporting directly into mining and GIS software packages.

Survey data can be accessed in REFLEX HUB via a web browser from any location worldwide, in near real-time, with no need to travel to the rig.











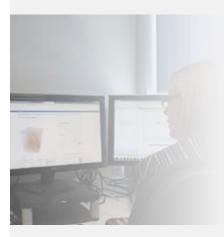
SEAMLESS DATA TRANSFER

Survey or geochemical data are transferred seamlessly via Bluetooth from the survey tool or XRF to any Android or iOS mobile device, and then transmitted using the REFLEX CONNECT submission form or by attaching to the Daily Drill Report (DDR) to the secure, central REFLEX HUB database. Data can then be exported directly into mining or GIS software packages, in near real-time.



RAPID ACCESS TO DATA

Once data is transmitted to REFLEX HUB, geologists receive immediate email notification and have instant access to the information for QC review and approval, before submitting records to the database in REFLEX HUB. Decision making on drill hole activity can now be managed interactively and no longer needs to wait for data transfer from site or inefficient manual data entry, delivering greater operational productivity.



IMPROVED DATA ACCURACY

Manual entry and multiple handling of data are eliminated, improving accuracy and reducing time wasted on processing incorrect data. Survey data is allocated to the correct Drill Hole ID, as controlled by the REFLEX HUB Drillhole management system. Survey records can be reviewed using the QC guidelines to ensure only correct records are imported into the storage databases and issues with surveys can be identified immediately so that data can be re-collected by the drillers where necessary. A single data set is then accessible from any location worldwide.



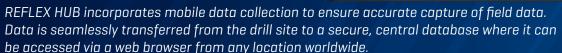


REFLEX

REFLEX HUB

Accurate field data, with real time access from any location

REFLEX HUB is a complete Software-as-a-Service solution for the collection, storage and reporting of critical operational data.



It is ideal for applications across the mining cycle, providing efficient drill hole and sample data management; from daily reporting requirements, including shift reports, pre-starts, safety reports, site inspections and employee accreditation, to geochemical logging, analysis and QA reporting.

REFLEX HUB provides a single source of truth, accessible globally, improving data quality and control, and minimizing issues with downstream data management. Combined with real time data access, it dramatically improves operational efficiency.



Integrated system

REFLEX HUB collects and manages data from selected REFLEX downhole survey and core orientation tools, REFLEX TN14 GYROCOMPASS rig aligner and REFLEX XRF, providing the option for greater visibility of all data associated with a single drill hole, or an entire operation, and improving management decision making.



Paperless Solution

Field data is captured, transmitted and stored electronically in REFLEX HUB's secure database. No paperwork is required, removing associated errors and inefficiencies from the workflow.



Instant data

Once data is transmitted into REFLEX HUB, it is available instantly to browse, export, report or map, from any internet connection worldwide. Data can be reviewed in real-time and decisions can be made immediately.





REFLEX HUB DRILLING

Streamlines the collection of daily drilling information, reports are completed and automatically transmitted for approval and storage in the central database.

- Ideal for managing daily shift reports, pre-starts, safety reports, site inspections, maintenance, consumables and equipment use reporting;
- Easy to implement and use, REFLEX HUB operates on iOS and Android mobile platforms. Drillers require only 20 minutes training to competently use the system;
- Improves efficiencies and minimizes client enquiries with in-built data validation on entry ensuring accurate data is provided every time;
- Real time visibility of drilling information and vital statistics including meters drilled, utilization, chargeable activity and consumables. View the entire fleet, or drill down to one rig or driller.



REFLEX HUB EXPLORATION & PRODUCTION

Ensures accurate logging of drill hole data and surface sample data in the field, pit or underground, with all input activities comprehensively tracked and audited.

- Standardizes data collection and logging, no need to combine data from various sources, types or formats;
- Improves accuracy through data validation on entry, trapping duplications and missing information;
- Automated, industry best practice QA/QC reporting, producing consistent, comprehensive reports in minutes, not weeks;
- Real time visibility of critical geological data, QA reports and drilling information for operations management and planning;
- Supports the requirements of the regulatory frameworks, such as NI-43101, JORC and SAMREC.



REFLEX HUB MINING SERVICES

Removes paper based collection of activity data for companies providing services to the mining industry to improve efficiencies and deliver an exceptional level of service to the client.

- Ideal for safety audits, employee accreditation testing, environmental assessments, asset management and maintenance reporting;
- Provides real time visibility of all key statistics, multi-customer and multi-site, for operations management and planning;
- Minimizes risks associated with paper based systems, including lost paperwork and processing delays;
- $\cdot \quad \text{Ensures timely data throughput for compliance to service provision conditions;} \\$
- Enhances productivity through quicker, more accurate data collection and transfer.





REFLEX XRF

Real time geochemical information accessible from any location

The REFLEX XRF combines instant geochemical results from the hand-held XRF with remote access provided through REFLEX HUB's data management solution.

Additionally, the REFLEX CONNECT-XRF application ensures data is transmitted directly from the field to REFLEX HUB to ensure robust and streamlined data availability.

Results from the field are converted to interpretive products within REFLEX HUB, all available in real time for effective, timely decision making.





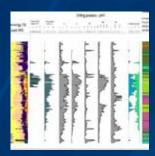
REAL TIME INFORMATION AND ANALYSIS

The REFLEX XRF seamlessly collects and transmits geochemical data to REFLEX HUB, where in-built analytics produce derived outputs that can be used immediately for logging, domaining and classification. Geologists no longer need to wait up to three months for off-site assay results to determine their next move.



SIGNIFICANT TIME AND COST SAVINGS

Simplified workflows and instant geochemical analysis results provide significant time and cost savings. Decisions can be made without delay, based on facts, to better manage drilling programs and save costs. REFLEX CONNECT users seamlessly extract results from the XRF including QA/QC data.



REMOTE ACCESS VIA REFLEX HUB

Geologists can access their aggregated data and monitor the progress of the analytical program from any location globally. REFLEX HUB can be accessed simply through any web browser, whether on site, in the office or travelling. REFLEX HUB ensures all users have access to a "single point of truth".



REFLEX XRF SPECIFICATIONS

Weight	1.5kg (without battery)
Dimensions	260 x 240 x 90 mm
Excitation source	4W Rh, Ag, Au or Ta anode (per application) 40 or 50 keV X-ray tube
Detector	Silicon drift detector
Environmental temperature range	-10°C to 50°C (14°F to 122°F)
Analytical range	Geochem and Soil mode from Mg to U
Processing electronics	530MHz CPU with integrated FPU with 128 MB RAM; Proprietary Count Digital Pulse Processor (DPP), high count rate, reduced analysis time
Smart electronics	Accelerometer; Barometer for atmosphere pressure correction of light elements measurements
Power	Rechargeable Li-ion batters; Hot-swap maintains analyser power during battery change
Display	32 bit colour QVGA resolution, Blanview transmissive backlit touchscreen, 57 x 73mm (2.25 x 2.9 in)
Data storage	1 GB microSD (stores ~ 75 000 readings)
Data transfer	USB, Bluetooth

STANDARD ACCESSORIES

- Waterproof carrying case
- Two Li-ion batteries
- ° Electronic User Manual and User Interface guide
- * Hard copy Quick Start Guide
- ° Docking station
- ° Mini USB cable
- ° 316 Stainless Steel calibration check reference coin
- ° Ten spare windows
- ° Integrated wrist strap
- REFLEX CONNECT XRF Software

REFLEX ACCESSORY KIT BOX

- * Analyser stand
- ° Soil foot and pole
- ° Standard reference materials and kits
- ° Tough book
- Mortar and pestle







REFLEX ioGAS: DATA ANALYSIS SOFTWARE





REFLEX iogas: Data analysis software

ADVANCED DATA HANDLING

- Streamlined data import (Excel, Text, CSV, REFLEX HUB, ALS Webtrieve, ODBC connection)
- · Field portable XRF data import utility
- Data validation tools
- Automatic unit, oxide and molar conversions
- Missing data patterns
- · Append new data

DYNAMIC GRAPHICAL ENVIRONMENT

- Univariate statistics, histograms, probability plots, box plots
- Scatter plots, 3D plots, ternary plots
- Multiple plot generation and vector file output
- Templates for preset lists of diagrams and plot windows
- Store and restore checkpoints

MULTIVARIATE STATISTICS

- · Regression analysis
- Principal components analysis
- Mahalanobis distance analysis
- Cluster analysis
- · Discriminant projection analysis

PETROLOGY

- Comprehensive rock classification diagrams
- Up-to-date alteration indices from international journals
- Display mineral and rock composition nodes
- Point density gridding
- Normalise data to selected geochemical compositions

MAP AND SPATIAL VISUALISATION

- Subset sample point data using colour, shape and size attributes
- · Gridded interpolation maps
- View spatial distribution for more than 20 elements instantaneously
- 3D XYZ plots and stacked line plots for drillhole visualisation
- REFLEX ioGAS-Leapfrog Geo live link
- REFLEX ioGAS-GOCAD live link
- Export to Google Earth, ArcGIS, MapInfo, 3D DXF

ADVANCED APPLICATIONS

Our team of geochemists have developed unique and effective tools for quickly and accurately identifying mineral exploration targets based on the following geochemical analytical methods:

- Tukey outlier identification
- Data levelling and weighted sums
- · Parallel coordinate plots
- Robust multivariate statistical analysis

MINING GEOMETALLURGY

Use REFLEX ioGAS to measure geometallurgical parameters and incorporate them into resource models to better estimate plant throughput rates, processing costs, ore recovery and improve mine planning.

- Compile rock properties such as specific gravity, multielement data or phase specific data (e.g. extractable copper, sulphide sulphur, silicate nickel, carbonate, organic carbon) from exploration or grade control samples
- Estimate mineral compositions, hardness, grindability, liberation and acid consumption parameters
- Map deleterious elements
- Model ore deposit geometallurgical domains

TRAINING

A range of training options is available including public, online and custom in-house training courses. Get up to speed with our ioGAS Fundamentals course or for the more experienced user, enhance your ioGAS knowledge with our Advanced Techniques course. See our website for course details and upcoming training dates.

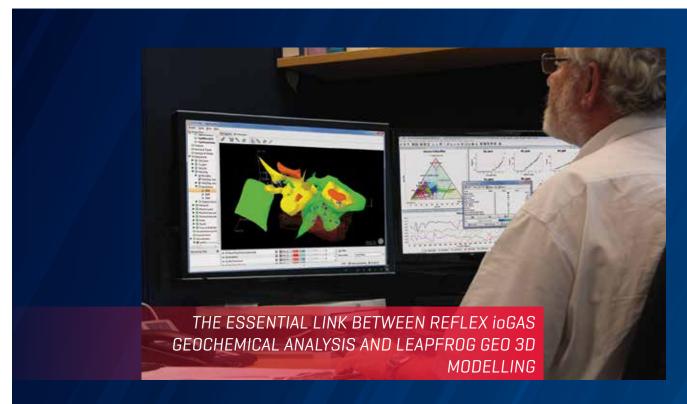
REFLEX Geochemistry can also provide applied geochemistry training (including ioGAS) as part of an exploratory data analysis workflow tailored to client-specific needs. A combination of theory and case study examples from a range of topics such as pathfinder associations, primary and secondary dispersion, partial leaches, surface sampling strategies, QAQC, lithogeochemistry, geometallury and target identification can be undertaken and applied to your own datasets.

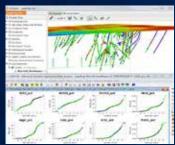
TRIAL ioGAS SOFTWARE: Download a free two-week trial of ioGAS from our website. 32 and 64-bit Windows & Mac versions are available.





REFLEX ioGAS LEAPFROG GEO LIVE LINK





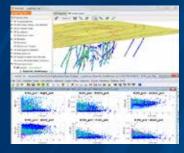
REAL TIME VISUALISATION

The live link enables 3D drillhole assays or related data from Leapfrog Geo to be linked directly to REFLEX ioGAS allowing the user to do data validation and apply other exploratory data analysis techniques. The attributed results can be viewed instantaneously in Leapfrog Geo and used to generate interpolants to assist in the building of geological models.



ENHANCED CAPABILITIES

Use REFLEX ioGAS to identify mineral exploration targets, map alteration zones or confirm lithological interpretations using specialised analysis and classification tools. Check geometallurgical domains for homogeneity to better estimate plant throughput rates, processing costs, ore recovery and improve mine planning.



STREAMLINE DATA

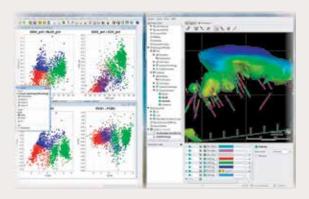
The REFLEX ioGAS – Leapfrog Geo live link simplifies the transfer of data between the two programs allowing all data, including interpreted mineralogy and alteration from ioGAS to be easily integrated into the Leapfrog Geo 3D graphical modelling environment. This streamlines the generation of multiple interpolants testing alternative hypotheses to produce more robust resource models.



REFLEX iogas - Leapprog Geo Live Link

FEATURES

- Attribute, cluster, classify, domain and interrogate your data in ioGAS and view the results along with your other 3D spatial data in Leapfrog Geo instantaneously using the ioGAS Link.
- No importing and exporting required, simple interface.
- Rapidly create 3D interpolants from ioGAS outputs to spatially model, for example, rock type and alteration.
- Improve resource domaining by modelling element associations or mineral species and proportions.
- Preserve ioGAS outputs in the Leapfrog Geo project for later analysis.
- Quickly generate different geochemical or geometallurgical models to test alternative hypotheses.
- De-survey sample data in Leapfrog Geo and explore the located data in ioGAS.
- Attribute samples with spatial domains in Leapfrog Geo and check the domains for homogeneity or identify outliers in ioGAS.



BENEFITS

- Access exploratory data analysis methods in ioGAS from Leapfrog Geo.
- Test alternative spatial models rapidly to reduce risk while domaining data.
- Improve rock type and alteration models.
- Better understand mineralogical variations and trace element deportment.
- Re-use material classification diagrams in ioGAS for consistent interpretations as new data becomes available.
- Generate more robust models.
- Leverage off existing software knowledge and training.
- Communicate results effectively to colleagues and management.

HOW DO I GET IT?

The REFLEX ioGAS – Leapfrog Geo live link can only be used with active licences of Leapfrog Geo v1.3 and ioGAS v5.0 or later.

For all link purchasing and licensing enquiries please contact your local Leapfrog Geo sales team at www. leapfrog3d.com

For more information about the ioGAS software visit www.reflexnow.com or contact iogas@ imdexlimited.com

TRAINING

Training in the use of the REFLEX ioGAS – Leapfrog Geo live link and/or customized training using your own data can be undertaken with both RELFEX Geochemistry and ARANZ Geo staff and is available upon request. See our website for course details and upcoming training dates.

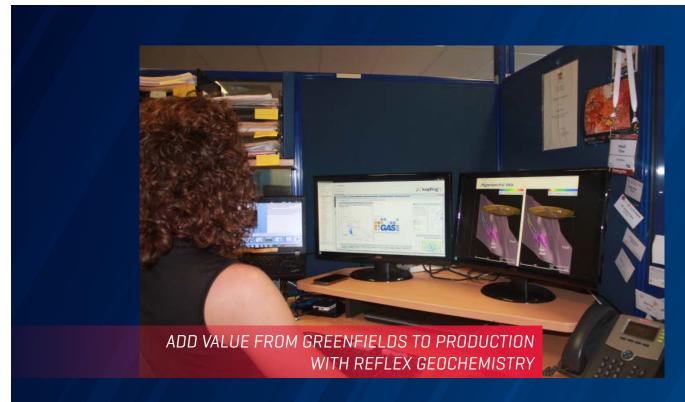
REFLEX Geochemistry can also provide applied geochemistry training (including ioGAS) as part of an exploratory data analysis workflow tailored to client-specific needs. A combination of theory and case study examples from a range of topics such as pathfinder associations, primary and secondary dispersion, partial leaches, surface sampling strategies, QAQC, lithogeochemistry, geometallury and target identification can be undertaken and applied to your own datasets.

TRIAL ioGAS SOFTWARE: Download a free two-week trial of ioGAS from our website. 32 and 64-bit Windows & Mac versions are available.





REFLEX GEOCHEMISTRY





THE RIGHT TEAM

Our clients gain the benefit of not just one expert but an integrated team of professional geochemists. We provide the right skills for the job at hand and the capacity to complete multiple large projects synchronously with peer review throughout the process. Our professional approach means projects are completed in a timely and efficient manner.



THE RIGHT SKILLS

Access the knowledge and skills of the largest team of applied geochemists in the world. REFLEX Geochemistry works across the value chain from greenfields exploration, through orebody development to grade and mill output optimisation. The team has expertise in a diverse range of commodities, climates and terrains.



THE RIGHT TOOLS

REFLEX Geochemistry work closely with data systems business units to develop advanced tools and techniques for data handling and interpretation. This enables our geochemists to focus on turning your data into knowledge, providing you with high-quality results in the most efficient manner.



TARGETED SOLUTIONS FROM THE GLOBAL LEADERS IN APPLIED GEOCHEMISTRY

GEOCHEMICAL DATA COMPILATIONS AND APPRAISALS

We can compile attributed geochemical datasets (in any format), merge and level multi-generation data and assess the quality and usefulness of historical company/government datasets, be it on a project or continental scale.

TARGET GENERATION

Robust target generation requires integration of multiple datasets including assay data, hyperspectral data, regolith mapping, radiometrics and geology. Using industry leading exploratory data handling and analysis techniques, REFLEX Geochemistry will extract the maximum information from your data to aid in target generation, ground selection and drill-site prioritisation.

TECHNICAL GEOCHEMICAL PROJECT MANAGEMENT

REFLEX Geochemistry can manage your geochemical programs including planning, analysis, data management, QAQC reporting, interpretation, imaging, target identification and costs. Whether you are sending your samples to a lab for assay or you are using a portable XRF unit; whether you are in Africa sampling termite mounds or India sampling village wells, REFLEX Geochemistry has the experience to maximise the effectiveness of your program.

GEOMETALLURGY

REFLEX Geochemistry can utilise multi-element assay data to identify mineralogical controls related to key metallurgical processing parameters. REFLEX Geochemistry can also assist with phase specific assaying, where extraction of commodity elements is highly dependent on controlling mineral phases.

QUALITY CONTROL PROGRAM DESIGN AND MONITORING

We can design and monitor QAQC programs to ensure your data are fit-for-purpose for your internal and stock exchange reporting requirements.



TRAINING

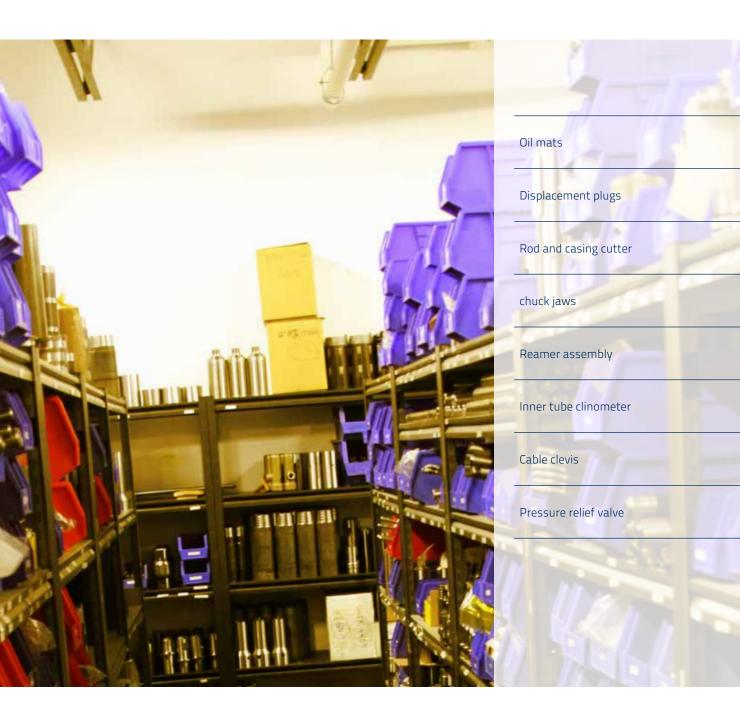
REFLEX Geochemistry can provide applied geochemistry training (including ioGAS) as part of an exploratory data analysis workflow tailored to client-specific needs. A combination of theory and case study examples from a range of topics such as pathfinder associations, primary and secondary dispersion, partial leaches, surface sampling strategies, QAQC, lithogeochemistry, geometallury and target identification can be undertaken and applied to your own datasets.

A range of ioGAS training options is also available including public, online and custom in-house training courses. Get up to speed with our ioGAS Fundamentals course or for the more experienced user, enhance your ioGAS knowledge with our Advanced Techniques course. See our website for course details and upcoming training dates.

TRIAL ioGAS SOFTWARE: Download a free two-week trial of ioGAS from our website. 32 and 64-bit Windows & Mac versions are available.



MISCELLANEOUS



We manufacture and resell

MBI Drilling Products has an ongoing commitment to ensuring customer satisfaction and providing great products. That's why we offer other products that are popular in the drilling industry. From by-pass wedges to oil mats, we select only the best products, thus making sure that our customers can find everything they need, at the moment they need it.



5

5

6

8

OIL MATS



The oil mats are made of high quality fabric. The primary use is to recover oil (hydraulic and motor oil). Rolls come in mats of 38" X 144", 30" X 150" or in sheets of 15" X 15" and 15" X 19".

Part No	Description
Q 02 1530	Heavy Duty Oil Absorbant 30" X 150' Rolls
Q 02 1519	15" X 19" Heavy Weight Absorbent Pad (100 per pack)



DISPLACEMENT PLUGS

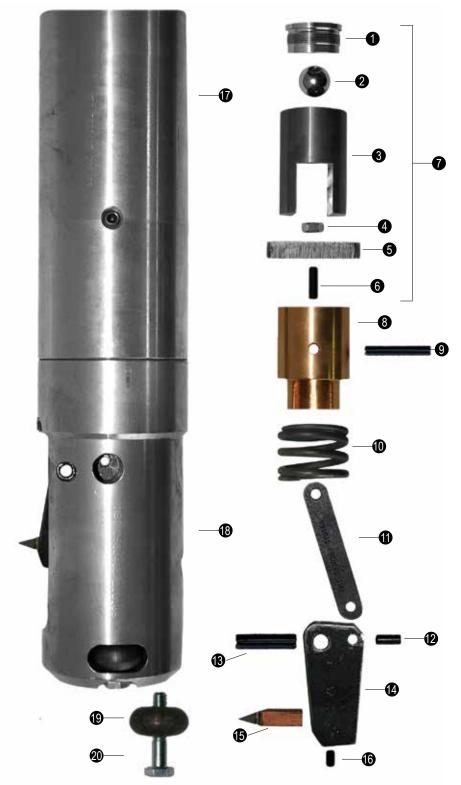
They are made of rubber and designed for placing casing pack, plugging back with cement and grouting. They are available in B, N, H and P sizes.

Part No	Description
M9050026	B Displacement Plugs
M9050027	N Displacement Plugs
M9050028	H Displacement Plugs
M9050029	P Displacement Plugs



ROD AND CASING CUTTER

Size: BW Casing



ASSEMBLY

Description		Part No	Weight		
	Description	Partino	lb	kg	
	BW Casing / N Rod Cutter Assy	CCN3000	17.50	8.0	

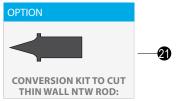
CCBN3020

REPAIR KIT

- Roller stabilizer (2)
 Screw roller (2)
 Tool holder (3/8" pin) (1)
 Tool holder (1/4" pin) (1)
 Cutter knife (1)

- Piston spring pin (1) Set screw tool bit (1)

1	Retaining plug	WB2123
2	Steel ball (3/4")	WB2121
3	Valve	CCBNH3014
4	Stopper lock nuts	CCBNH3017C
5	Stopper base	CCBNH3017A
6	Stopper screw	CCBNH3017B
7	"B-N-H" valve stopper assy	CCBNH3017
8	Piston	CCBNH3011
9	Piston spring pin (1/4" X 1 5/8")	CCBNH3012
10	Spring piston	CCBNH3010
11	Rod piston	CCBNH3009
12	Tool holder pin (1/4" x 5/8")	CCBNH3008
13	Tool holder (3/8" pin)	CCBNH3006
14	Holder tool bit	CCBN3004
15	Cutter knife	CCBNH3007C
16	Set screw tool bit	CCBNH3005
17	Valve body B box	CCBW3013
18	Body cutter	CCBW3003
19	Roller stabilizer (2)	CCBN3002
20	Roller screw (2)	CCBNH3001
21	Conversion Kit NTW	CCBNH3007N





ROD AND CASING CUTTER

Size: NW Casing



ASSEMBLY

Description	Part No	Weight	
Description	Partino	lb	kg
NW Casing / H Rod Cutter Assy	CCH3000	25.00	11.4

CCBN3020

REPAIR KIT

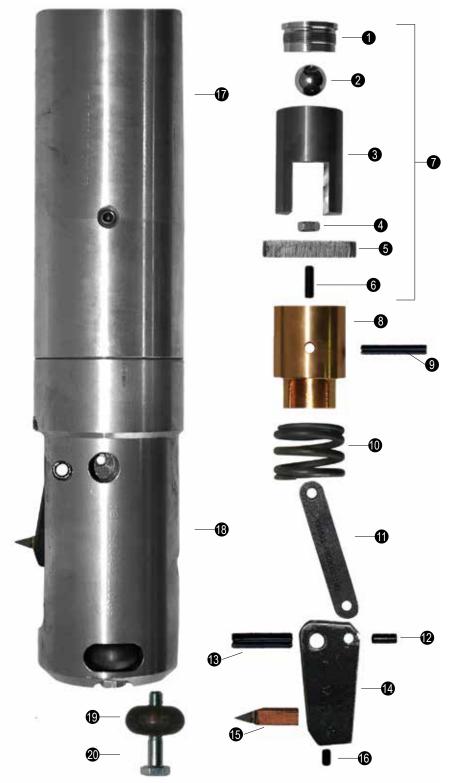
- Roller stabilizer (2)
 Screw roller (2)
 Tool holder (3/8" pin) (1)
 Tool holder (1/4" pin) (1)
 Cutter knife (1)
 Piston spring pin (1)
 Set screw tool bit (1)

• 300	screw tool bit (1)	
1	Retaining plug	WB2123
2	Steel ball (3/4")	WB2121
3	Valve	CCBNH3014
4	Stopper lock nuts	CCBNH3017C
5	Stopper base	CCBNH3017A
6	Stopper screw	CCBNH3017B
7	"B-N-H" valve stopper assy	CCBNH3017
8	Piston	CCBNH3011
9	Piston spring pin (1/4" X 1 5/8")	CCBNH3012
10	Spring piston	CCBNH3010
11	Rod piston	CCBNH3009
12	Tool holder pin (1/4" x 5/8")	CCBNH3008
13	Tool holder (3/8" pin)	CCBNH3006
14	Holder tool bit	CCBN3004
15	Cutter knife	CCBNH3007C
16	Set screw tool bit	CCBNH3005
17	Valve body N box	CCNW3013
18	Body cutter	CCNW3003
19	Roller stabilizer (2)	CCBN3002
20	Roller screw (2)	CCBNH3001



ROD AND CASING CUTTER

Size: HW Casing



ASSEMBLY

Description	Part No	We	Weight	
Description		lb	kg	
HW Casing / P Rod Cutter Assy	CCP3000	38.70	17.6	

REPAIR KIT

CCH3020

- Roller stabilizer (2)
 Screw roller (2)
 Tool holder (3/8" pin) (1)
 Tool holder (1/4" pin) (1)
 Cutter knife (1)
 Piston spring pin (1)
 Set screw tool bit (1)

	, ,	
1	Retaining plug	WB2123
2	Steel ball (3/4")	WB2121
3	Valve	CCBNH3014
4	Stopper lock nuts	CCBNH3017C
5	Stopper base	CCBNH3017A
6	Stopper screw	CCBNH3017B
7	"B-N-H" valve stopper assy	CCBNH3017
8	Piston	CCBNH3011
9	Piston spring pin (1/4" X 1 5/8")	CCBNH3012
10	Spring piston	CCBNH3010
11	Rod piston	CCBNH3009
12	Tool holder pin (1/4" x 5/8")	CCBNH3008
13	Tool holder (3/8" pin)	CCBNH3006
14	Holder tool bit	CCH3004
15	Cutter knife	CCBNH3007C
16	Set screw tool bit	CCBNH3005
17	Valve body H box	CCHW3013
18	Body cutter	CCHW3003
19	Roller stabilizer (2)	CCH3002
20	Roller screw (2)	CCBNH3001



CHUCK JAWS



insert (1)

Description	Part No	Weight		
Description		lb	kg	
AW Casing	U29187	4.75	2.2	
BW Casing	U29189	4.27	1.9	
NW Casing	U28348	3.68	1.7	
BW Rod	U29186	4.75	2.2	
NW Rod	U29054	4.45	2.0	
HW Rod	U28348	3.68	1.7	
A Rod	U28351	5.22	2.4	
B Rod	U28350	4.87	2.2	
N Rod	U28349	4.37	2.0	
H Rod	U28348	3.68	1.7	
Thin Wall				
ATW Rod	A3437306	5.22	2.4	
BTW Rod	A3437307	4.83	2.2	
NTW Rod	A3437308	4.27	1.9	

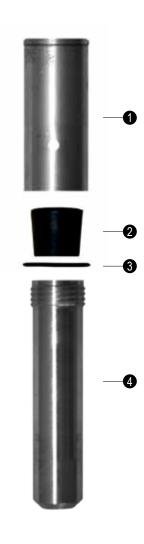
REAMER ASSEMBLY



B Size	Part No	lb	
			kg
B II I I			
B rod box-box to			
BW Casing Pin	A3091313	4.18	1.9
Extension			
B rod pin-pin 5 5/8 (standard)	A30v96311	2.39	1.1
B rod pin-pin 3 13/16 (metric)	A3096312	1.79	8.0
N Size			
N rod box-box to			
NW Casing Pin	A3096413	6.28	2.9
Extension			
N rod pin-pin 13 3/4 (standard)	A3096411	6.56	2.9
N rod pin-pin 11 7/8 (metric)	A3096412	5.73	2.6
H Size			
H rod box-box to			
HW Casing Pin	A3096513	12.00	5.5
Extension			
H rod pin-pin 8 1/2 (standard)	A3096511	6.41	2.9
H rod pin-pin 6 5/8 (metric)	A3096512	5.33	2.4
Thin Wall			
BTW Size			
BTW rod box-box to			
BW Casing Pin	A3091315	3.54	1.6
Extension			
BTW rod pin-pin (standard)	A3096313	2.81	1.3
	A3096314	2.60	1.2
NTW Size			
NTW rod box-box to			
NW Casing Pin	A3091415	5.34	2.4
Extension			
NTW rod pin-pin (standard)	A3096414	6.78	3.0
NTW rod pin-pin (metric)	A3096415	4.39	1.9



INNER TUBE CLINOMETER



ASSE	ASSEMBLIES				
Description		Part No	We	Weight	
Desc	ription	Tartivo	lb	kg	
Wire	eline Type Assy				
A IT		WEA3500	0.70	0.3	
B IT		WEB3500	2.10	0.9	
N IT		WEN3500	4.19	1.9	
HIT		WEH3500	6.33	2.9	
PIT		WEP3500	8.40	3.8	
Thin	Wall Type Assy				
ATW	IT	WEATW6500	0.82	0.4	
BTW	IT	WEBTW6500	2.56	1.2	
NTW	IT	WENTW6500	4.76	2.2	
WIR	ELINE INNER TUBE TYPE	A	WEA3501		
1	Сар	B N H P	WEB3501 WEN3501 WEH3501 WEP3501		
2	Rubber stopper	A B N H	WEB4101 WEB4101 WEN4100 WEN4100 WEN4100		
3	"O" ring	A B N H P	WEA3500 WEB3501 WEN3502 WEN3502 WEN3502		
4	Container	A B N H	WEA3502 WEB3502 WEN3502 WEN3502 WEN3502		
THI	N WALL INNER TUBE TYP	E			
1	Cap	ATW BTW NTW	WEATW65 WEBTW65 WENTW65	01	
2	Rubber stopper	ATW BTW NTW	WEATW41 WEATW41 WENTW41	01	
3	"O" ring	ATW BTW NTW	WEATW35 WEBTW35 WEBTW35	02OR	
4	Container	ATW BTW NTW	WEATW35 WEBTW35 WENTW35	02	



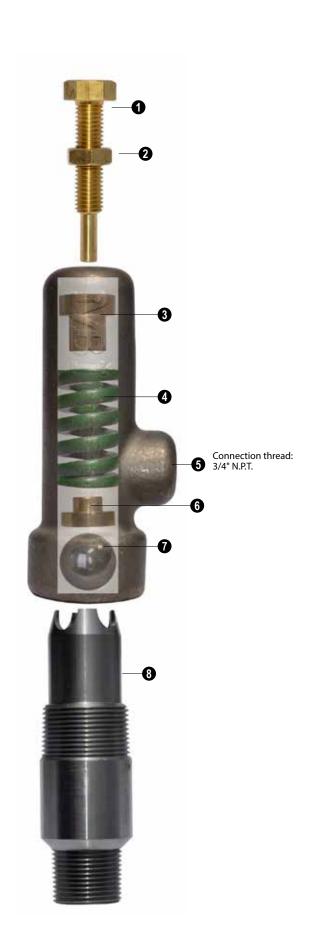
CABLE CLEVIS



Des	cription	Part No	We lb	eight kg
Clev	is Assy (5/8")	CL002	7.38	3.4
1	Body 5/8"	CL002A		
2	Pin 5/8"	CL0012		



PRESSURE RELIEF VALVE



ASSEMBLIES

Description	Part	Weight	
Description	No	lb	kg
Relief Valve Assy	RV00I6	7.50	3.4
Capacity: 0 - 1 500 p.s.i. Maximum load: 1 500 p.w.i. / 10.3 MPs			

1	Adjusting screw	RV0001
2	Lock nut	RV0002
3	Spring guide heavy duty	U000151729
4	Spring	WN2116
5	Body	RV0017
6	Ball holder heavy duty	U000151728
7	Steel bal (15/16")	RV0008
8	Special seat	RV0010





A superior alternative for your core drilling requirements



MBI Corporate Headquarters

110, Street Jacques-Bibeau Rouyn-Noranda, Québec J9Y 0A3 CANADA Tel.: +1 819 762-9645

Val d'Or Office

1530, 4th Street Val-d'Or, Québec J9P 6X2 CANADA Fax: +1 819 825-9601

3150, Faithful Ave, Unit C Saskatoon, Saskatchewan S7K 8N3 CANADA Tel.: +1 306 280-0084 Fax: +1 306 955-9562

MBI Pacific

(Unit #18) 2600 Acland Road Kelowna, British-Columbia V1X 7J3 CANADA Tel.: +1 778 753-5670 Fax: +1 778 753-5671

Wirerope Industries 387 Mooney Street Thunder Bay, Ontario Tel: 1.807.344.9159 www.wrprodrill.com

Corebeil Rock Tools

Carretera Federal Consecionada de Cuota Mazatlán - Culiancan Km.1 Mazatlán Sinaloa 82129 Tel/Fax: +011 52 669 158 0029 www.corebeil.com

Rua Paraiba 550 - Sala 802 Belo Horizonte, Brazil Tel: +011 55 (31) 9812-9912

Supertec Ltda Calle 114A, no. 45 – 32 Oficina 241 Bogotá - Cundinamarca, Colombia Tel: (57+1) 215 05 00 Fax: (57+1) 215 74 77 www.supertecltda.com

MBI CHILE

Juan de la Fuente 584, Bodega A Santiago, Chile Tel/Fax: +011 056 9818 3627

MBI PERU

Ruc # 20552477147 Av. defensorer del Morro (Ex - Huaylas) Chorrillos Lima, Peru MZ B1 Lote 15 Tel/Fax: +011 (511) 717-2942 / 717-2943

PDE (South Africa)

Premier drilling Equipment P.O.Box 30094 Kyalami 1685 Tel/Fax: +011 2711 468-4558

6, Buzancy road 20300 Casablanca, Maroc Tel/Fax: +011 212 661 138185

Drillshop2/84 Distinction Road Wangara Western Australia Tel: +011 61 419 504 131 Tel +011 55 (31) 9812-9912

Goldstone Drilling Products Corporation A-Room 207 Jingyu Building, No Jia 1 Tshinghua east Road Haidan District, Beijing 10083, China Tel: +011 86 (10) 6231-9629

PJC INDEQ-Geo

Torfyanaya St 7, Lit F, Office 218 197374 10083 Saint Petersburg, Russia Tel: 7 812 600-9189 www.indeq-geo.ru

Retailer